

Owen Electric Cooperative, Inc.

ADOPTION NOTICE

The undersigned Owen Electric Cooperative, Inc.
(Name of Utility) System
510 South Main St.
of Owenton, KY 40359 hereby adopts, ratifies, and makes its own, in
every respect as if the same had been originally filed and posted by it, all tariffs and
supplements containing rates, rules and regulations for furnishing electricity
service at within certified territory
(Nature of Service)
in the Commonwealth of Kentucky, filed with the Public Service Commission of Kentucky
by Owen County Rural Electric Cooperative Corporation
(Name of Predecessor)
510 South Main St.
of Owenton, KY 40359, and in effect on the 24th day of August
1989, the date on which the public service business of the said
Owen County Rural Electric Cooperative Corporation
(Name of Predecessor)
was taken over by it.

This notice is issued on the 15 day of July, 1997, in conformity
with 807 KAR 5:011, Section 11, of the Regulations for the filing of Tariffs of Public Utilities
with the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Owen Electric Cooperative, Inc.
By, Frank L. Doran

AUG 15 1997

PURSUANT TO 807 KAR 5:011
Authorized by P.S.C. Order No. _____
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

P.S.C. Ky. No. 6

Cancels P.S. C. Ky. No. 6

OWEN ELECTRIC COOPERATIVE, INC.

OF

OWENTON, KENTUCKY

RATES

FOR FURNISHING ELECTRICITY

AT

**OWEN, GRANT, PENDLETON, GALLATIN, SCOTT, BOONE,
KENTON, CAMPBELL AND CARROLL COUNTIES IN KENTUCKY**

**Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY**

Issued August 25, 1997

Effective September 1, 1997

Issued by: Owen Electric Cooperative, Inc. *Shawn L. Smith*

By: *Frank K. Penning*
Title: President/CEO

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: *Shawn L. Smith*
SECRETARY OF THE COMMISSION
SEP 01 1997

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 1

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 1

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME

- A. Applicable to entire territory served.
- B. Available to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

<div>I</div>	Customer Charge	\$ 5.50	Per Month
	All KWH	\$.06725	Per KWH

- E. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 13, 2005
Month / Date / Year

DATE EFFECTIVE June 1, 2005
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 2

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 2

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I-A FARM AND HOME
OFF - PEAK MARKETING RATE*

Page One

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I - FARM AND HOME.
- C. Type of Service - Single phase, 60 cycle, 120/240 volt.
- I** D. Rate
All KWH \$.04035 per KWH
Same as Schedule I - Farm & Home, less 40%
- E. Schedule of Hours
This rate is only applicable for the below-listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

DATE OF ISSUE June 13, 2005
Month / Date / Year

DATE EFFECTIVE June 1, 2005
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 3

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 3

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I-A FARM AND HOME
OFF PEAK MARKETING RATE*

Page Two

F. Terms and Conditions

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

R
T

G. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

- * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 1, 2003
Month / Date / Year

DATE EFFECTIVE October 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED August 28, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 4

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 4

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

This Agreement made and entered into between Owen Electric Cooperative, Inc., Inc. (hereinafter called "OEC")
and

(hereinafter called Member, whether singular or plural)

WITNESSETH:

That in consideration of the mutual promises and covenants hereinafter set forth, the parties agree as follows:

1. Installation of the special metering and wiring required for electric thermal storage units must comply with the specifications set forth by OEC before the special discounted electric rate can be granted. An inspection by a certified electrical inspector will be required for any wiring changes in order to certify conformance with applicable specifications and safety standards as outlined in the National Electric Code.
2. After installation of the unit(s), OEC guarantees a minimum of ten (10) hours off-peak storage availability per day for ten (10) years from the date of installation.
3. OEC further guarantees, subject to the approval of the Public Service Commission, that the rate for energy used by off-peak ETS unit(s) pursuant to Farm and Home Service tariff marketing rate, shall be discounted no less than forty percent below the per kWh rate for regular residential services, as appropriate, and as modified and approved from time to time by the Public Service Commission, for ten (10) years from date of installation.
4. Member agrees to participate in any electronic load control program initiated by OEC, and approved by the Public Service Commission, that insures a minimum of ten (10) hours per day charging time for ETS unit(s).

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
1st Revised SHEET No. 5
CANCELING P.S.C. No. 6
Original SHEET No. 5

Owen Electric Cooperative, Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

Page 2

5. The rate discount offered herein may be transferred or assigned to another member of OEC who resides in, rents, leases or purchases a residence equipped with approved ETS unit(s), providing such member abides by the terms of this contract and accompanying tariff.
6. OEC retains the right to periodically inspect ETS unit(s) installations through its employees or representatives.
7. Discounted rates for ETS energy used are contingent upon modified wiring, equipment, and/or timing devices operating as specified by OEC employees or representatives. In the event such operation is circumvented by causes other than negligence by authorized installers, or defects in material and/or equipment, or other causes beyond the reasonable control of Member, penalty equal to the product of 1.4 multiplied by the regular residential rate shall apply to all ETS energy used.
3. OEC, its employees or representatives, shall not be held liable for any damages resulting from the use of ETS unit(s) and members shall indemnify, defend, and save OEC harmless therefrom.

This _____ day of _____, _____.

Owen Electric Cooperative, Inc.

By: _____
Employee/Representative

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

Member: _____
Signature

Member # _____

Location # _____

Meter # _____

Telephone # _____

Name: _____
Address: _____

PURSUANT TO 807 KAR 5011.
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 25, 1997

ISSUED BY Mark A. Deming
Name of Officer

DATE EFFECTIVE September 1, 1997

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 96-543 Appendix A Dated August 20, 1997.

Form for filing Rate Schedules

FOR Entire Territory Served

Community, Town or City

P.S.C. No. 62nd Revised SHEET No. 6CANCELING P.S.C. No. 51st Revised SHEET No. 6Owen Electric Cooperative, Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME T-O-D**EXPERIMENTAL RESIDENTIAL SERVICE - TIME OF DAY**

Availability of Service - Available for a period limited to two (2) years as an experimental tariff to consumers eligible for Tariff Farm and Home. Tariff Farm and Home T-O-D is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the Cooperative's service area. Consumers who will be eligible for this tariff will be selected by the Cooperative and will agree voluntarily to participate in the Cooperative's residential time-of-day rate experiment.

This tariff is limited to the consumers selected by the Cooperative and will require the installation of a special meter capable of registering the on-peak kilowatt hours.

This tariff is available for single-phase service only.

Rates

All Consumers	Customer Charge	\$ 5.50	Per Month
On-Peak Rate	All KWH/Month	\$.06001	Per KWH
Off-Peak Rate	All KWH/Month	\$.03601	Per KWH
(Above Rate - Less 40%)			

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1999

PURSUANT TO 807 KAR 5011.
SECTION 9(1)BY: Stephen D. Bell
SECRETARY OF THE COMMISSIONDATE OF ISSUE March 29, 1999DATE EFFECTIVE May 1, 1999ISSUED BY Mark E. Dorman
Name of OfficerTITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 98-579 Dated March 22, 1999.

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
1st Revised SHEET No. 7
CANCELING P.S.C. No. 6
Original SHEET No. 7

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME T-O-D (Continued)TIME OF DAY PERIODS - Winter Schedule

For the purpose of this tariff, the on-peak billing period during the months of October, November, December, January, February, March and April is defined as 7AM to 12 Noon and from 5PM to 10PM local time, for all days of the week, including Saturday, Sunday and Holidays. The off-peak billing period is defined as 10PM to 7AM and from 12 Noon to 5PM local time, for all days of the week, including Saturday, Sunday and Holidays.

TIME OF DAY PERIODS - Summer Schedule

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August and September is defined as 10AM to 10PM local time for all days of the week, including Saturday, Sunday and Holidays. The off-peak billing period is defined as 10PM to 10AM local time, for all days of the week, including Saturday, Sunday and Holidays.

FUEL ADJUSTMENT CLAUSE

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

TERMS AND CONDITIONS

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the gross charge shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

DATE OF ISSUE August 25, 1997
ISSUED BY Mark E. Denny
Name of Officer

DATE EFFECTIVE September 1, 1997
TITLE President/CEO
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 96-543 Appendix A Dated August 20, 1997.

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 8

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 8

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - SMALL COMMERCIAL*

- A. Applicable to entire territory served.
- B. Available for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- I D. Rate (Monthly)
Customer Charge \$ 5.50 per Month
All KWH \$.06725 per KWH
- E. Minimum Charge under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 13, 2005
Month / Date / Year

DATE EFFECTIVE June 1, 2005
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 9

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 9

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II - LARGE POWER*

Page One

- A. Applicable - to entire territory served.
- B. Available to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.
- E. Rates
- | | | |
|-----------------|----------|--------------------------|
| All KW Demand | \$ 5.12 | Per KW of Billing Demand |
| Customer Charge | \$ 20.00 | Per Month |
| All KWH | \$.04769 | Per KWH |
- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
- G. Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.

DATE OF ISSUE June 13, 2005
Month / Date / Year

DATE EFFECTIVE June 1, 2005
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 10

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 10

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II - LARGE POWER*

Page Two

H. Minimum Charge - Shall be the highest one of the following charges:

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.75 per KVA per month of contract capacity.

I. Special Provisions: Delivery Point - If service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.

R
T J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 1, 2003
Month / Date / Year

DATE EFFECTIVE October 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED August 28, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town, or City
P.S.C. No. 6
Original Sheet No. 10A
P.S.C. No. _____
Sheet No. _____

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 5 - RENEWABLE RESOURCE POWER SERVICE

Page One

N

STANDARD RIDER - This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

- A. Applicable - to the entire territory served.
- B. Available - This schedule shall be made available to any consumer in the following listed block amounts:

100 kWh Block (Minimum size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

- C. Agreement - An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule.
- D. Rates - The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the customer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100 kWh Block

This rate is in addition to the regular retail rates for power.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE OF ISSUE August 30, 2001 DATE EFFECTIVE October 1, 2001
ISSUED BY [Signature] TITLE President /CEO
Name of Officer

OCT 01 2001

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____
PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: [Signature] Beel
SECRETARY OF THE COMMISSION

FOR Entire Territory Served
Community, Town, or City
P.S.C. No. 6
Original Sheet No. 10B
P.S.C. No. _____
Sheet No. _____

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 5 - RENEWABLE RESOURCE POWER SERVICE

Page Two

N

- E. Billing and Minimum Charge - Blocks of power contracted for under this tariff shall constitute the minimum amount of kWhs the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWhs originally contracted for.
- F. Terms of Service and Payment - This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.
- G. Conditions of Service - The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 30, 2001 DATE EFFECTIVE October 01, 2001
ISSUED BY [Signature] TITLE President /CEO EFFECTIVE
Name of Officer

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

OCT 01 2001
PURSUANT TO 807 KAR 5011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 11

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 11

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE III - SECURITY LIGHTS*

A. Applicable to entire territory served.

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B. Availability: Restricted to customers being billed on this tariff prior to January 1, 2004. This tariff will remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for security lighting on or after January 1, 2004.

C. Rates

Installed on existing pole where	
120 volts are available:	\$ 5.12
One Pole Added:	\$ 6.76
Two Poles Added:	\$ 8.40
Three Poles Added:	\$ 10.04
Four Poles Added:	\$ 11.68

Where a transformer is required, there is an additional charge of \$.50 per month.

D. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

DATE OF ISSUE September 28, 2005
Month / Date / Year

DATE EFFECTIVE June 1, 2005
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 12

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 12

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page One

A. Applicable to all territory served by the Seller.

B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

<div style="border: 1px solid black; padding: 2px; display: inline-block;">N</div>	Customer charge	\$1,428.00	Per Month
	Demand Charge	5.39	Per KW of Billing Demand
	Energy Charge	.03499	Per KWH for all KWH equal to 425 per KW of Billing Demand

<div style="border: 1px solid black; padding: 2px; display: inline-block;">N</div>	Energy Charge	.03116	Per KWH for all KWH in excess of 425 per KW of Billing Demand
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D. Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The Contract demand

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

DATE OF ISSUE March 10, 2006
Month / Date / Year

DATE EFFECTIVE March 10, 2006
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00014 DATED March 10, 2006

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/10/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 14

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 14

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page Three

H. Special Provisions:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

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I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE September 1, 2003
Month / Date / Year

DATE EFFECTIVE October 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED August 28, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 15

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 15

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

Page One

- A. Applicable to all territory served by the Seller
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$2,855.00	Per Month
Demand Charge	\$ 5.39	Per KW of Billing Demand
Energy Charge	\$.02999	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
Energy Charge	\$.02866	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

D. Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7AM - 12 Noon; 5PM - 10PM
May thru September	10AM - 10PM

DATE OF ISSUE March 10, 2006
Month / Date / Year

DATE EFFECTIVE March 10, 2006
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00014 DATED March 10, 2006

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/10/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

[Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 16

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 16

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

Page Two

E. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 17

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 17

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC 2

Page Three

H. Special Provisions

1. **Delivery Point-** If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

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I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 1, 2003
Month / Date / Year

DATE EFFECTIVE October 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED August 28, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2003

PURSUANT TO 807 KAR 5-011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 18

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 18

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

Page One

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge \$1,428.00

Demand Charge 5.39

.03299

Per KW of Billing Demand

Per KWH of all KWH equal to 425 hours per KW
of Billing Demand

Energy Charge .03016

Per KWH for all KWH in excess of 425 hours per KW
of Billing Demand

- D. Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The Contract demand

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

Months

Hours Applicable for Demand Billing-EST

October thru April

7:00 AM-12:00 Noon; 5:00 PM-10:00 PM

May thru September

10:00 AM-10:00 PM

DATE OF ISSUE March 10, 2006
Month / Date / Year

DATE EFFECTIVE March 10, 2006
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00014 DATED March 10, 2006

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/10/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 19

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 19

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE X – LARGE INDUSTRIAL RATE LPC1-A

Page Two

E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 20

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 20

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

Page Three

H. Special Provisions:

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE September 1, 2003
Month / Date / Year

DATE EFFECTIVE October 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED August 28, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

R
T

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 20A

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 20A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1

Page One

A. Applicable to all territory served by the Seller.

B. Available to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

C. Rates

Customer Charge	\$1,428.00	Per Month
Demand Charge	\$ 5.39	Per KW of Demand of Contract Demand
	\$ 7.82	Per KW of Demand in Excess of Contract Demand
N Energy Charge	\$ 0.03499	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
N Energy Charge	\$0.03116	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

DATE OF ISSUE March 10, 2006
Month / Date / Year

DATE EFFECTIVE March 10, 2006
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00014 DATED March 10, 2006

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/10/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 20B

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 20B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SC HEDULE XI - LARGE INDUSTRIAL RATE LPB1

Page Two

- E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.
- G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 20C

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 20C

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1

Page Three

I. Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

- J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 21A

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 21A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$ 1,428.00	Per Month
Demand Charge	\$ 5.39	Per KW of Billing Demand of Contract Demand
	\$ 7.82	Per KW of Billing Demand in excess of Contract Demand
N Energy Charge	\$ 0.03299	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
N Energy Charge	\$ 0.03016	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

Months
October thru April
May thru September

Hours Applicable for Demand Billing EST
7AM - 12:00 Noon; 5PM - 10PM
10AM - 10PM

DATE OF ISSUE March 10, 2006
Month / Date / Year

DATE EFFECTIVE March 10, 2006
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00014 DATED March 10, 2006

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/10/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 21B

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 21B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SC HEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

Page Two

- E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.
- G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 2 (1)

BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 21C

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 21C

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

Page Three

I. Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

- J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 22A

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 22A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

Customer Charge	\$ 2,855.00	Per Month
Demand Charge	\$ 5.39	Per KW of Billing Demand of Contract Demand
	\$ 7.82	Per KW of Billing Demand in excess of Contract Demand
Energy Charge	\$ 0.02999	Per KWH for KWH equal to 425 hours per KW of Billing Demand
Energy Charge	\$ 0.02866	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

Months
October thru April
May thru September

Hours Applicable for Demand Billing - EST
7:00 AM - 12:00 Noon; 5:00 PM - 10:00 PM
10:00 AM - 10:00 PM

DATE OF ISSUE March 10, 2006
Month / Date / Year

DATE EFFECTIVE March 10, 2006
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00014 DATED March 10, 2006

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/10/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 22B

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 22B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SC HEDULE XII – LARGE INDUSTRIAL RATE LPB2

Page Two

- E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.
- G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 22C

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 22C

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB2

Page Three

I. Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

- J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 22D

CANCELLING P.S.C. KY NO. 6

Original SHEET NO. 22D

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB

Page One

- A. Applicable to all territory served by the Seller.
- B. Available as an optional rate to all consumers which are or shall be members of the Seller where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

I

C. Rates

Customer Charge	\$ 1,428.00	Per Month
Demand Charge	\$ 5.39	Per KW of Billing Demand of Contract Demand
	\$ 7.82	Per KW of Billing Demand in Excess of Contract Demand
Energy Charge	\$ 0.03699	Per KWH

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein);

Months
October thru April
May thru September

Hours Applicable for Demand Billing - EST
7:00 AM - 12:00 Noon; 5:00 PM - 10:00 PM
10:00 AM - 10:00 PM

DATE OF ISSUE June 13, 2005
Month / Date / Year

DATE EFFECTIVE June 1, 2005
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 22E

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIV – LARGE INDUSTRIAL RATE LPB

Page Two

- E. **Billing Energy** - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. **Minimum Monthly Charge** - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
 - (3) The customer charge.
- G. **Power Factor Adjustment** - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. **Fuel Adjustment Clause** - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE June 30, 2003
Month / Date / Year

DATE EFFECTIVE August 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 22F

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB

Page Three

I. Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

- J. **Terms of Payment** - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 30, 2003
Month / Date / Year

DATE EFFECTIVE August 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY [Signature]
EXECUTIVE DIRECTOR

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6

2nd Revised SHEET NO. 23

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 23

CLASSIFICATION OF SERVICE

SCHEDULE 1-B – FARM & HOME - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – Available to all consumers eligible for Schedule I–Farm and Home.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$17.25 per meter, per month
Energy Charge per kWh	
On-Peak Energy	\$0.077532
Off-Peak Energy	\$0.041797

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 13, 2005
Month / Date / Year

DATE EFFECTIVE June 1, 2005
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
2nd Revised SHEET NO. 24
CANCELLING P.S.C. KY. NO. 6
1st Revised SHEET NO. 24

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-C – SMALL COMMERCIAL - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – Available to all consumers eligible for Schedule I – Small Commercial, under 50 kW demand.
- C. Type of Service – Single Phase and three phase, 60 cycle, at available secondary voltage.
- D. Rate

Customer Charge (no usage) \$23.00 per meter, per month
Energy Charge per kWh
On-Peak Energy \$0.074565
Off-Peak Energy \$0.041797

- E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 13, 2005
Month / Date / Year

DATE EFFECTIVE June 1, 2005
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 25

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 25

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 2-A – LARGE POWER - TIME OF DAY

Page One

A. Applicable – to the entire territory served.

B. Available – Available to all commercial, industrial, and farm consumers whose kWh demand shall exceed 50 kW demand for lighting, heating or power, and are eligible for the Schedule II, Large Power.

C. Type of Service – Three phase, 60 cycle, at available nominal voltage.

D. Rate

I

Customer Charge (no usage)	\$57.55 per meter, per month
Energy Charge per kWh	
On-Peak Energy	\$0.078097
Off-Peak Energy	\$0.045990

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

DATE OF ISSUE June 13, 2005
Month / Date / Year

DATE EFFECTIVE June 1, 2005
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 26

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 26

CLASSIFICATION OF SERVICE

SCHEDULE 2-A - LARGE POWER - TIME OF DAY

Page Two

F. Special Provisions – Delivery Point – If service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If the service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service – If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage.

G. Terms of Payment – The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 1

- A. Standard Rider - This Voluntary Interruptible Service is a rider to Rate Schedules 2, 2A, 8, 9, 10, 11, 12, and 13.
- B. Applicable - to the entire territory served. No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.
- C. Available - This schedule shall be made available to any load center, to any cooperative member where an ultimate "Customer" is capable of interrupting at least 1,000 kW upon request and has contracted with the Cooperative to do so under a retail contract rider.
- D. Conditions of Service
- 1) Any request for interruption under this Rider shall be made by the Cooperative.
 - 2) Each interruption will be strictly voluntary.
 - 3) No responsibility of any kind shall attach to the Cooperative for, or on the account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
 - 4) The Customer shall agree by contract to own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
 - 5) It is the Cooperative's responsibility to notify the Customer and execute an interruption request. Therefore, the Cooperative and the Customer shall mutually agree upon the manner by which the Cooperative shall notify the Customer of a request for interruption. Such an agreement shall include the means by which the Cooperative shall communicate the interruption request (e.g. telephone, pager, etc.) and the Customer's point of contact to receive such a request.

DATE OF ISSUE October 15, 2001
ISSUED BY [Signature] Name of Officer

DATE EFFECTIVE December 1, 2001
TITLE President / CEO
PURSUANT TO 807 KAR 50.11, SECTION 9(1)

BY: [Signature] Secretary of the Commission

Issued by authority of an Order of the Public Service
Kentucky in Case No. Dated

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 2

- 6) The Cooperative will attempt to provide as much advance notice as possible for requests for interruption. However, upon the Customer's acceptance of the Terms of Interruption, the Customer's load shall be interrupted with as little as one (1) hour of advance notification.
- 7) The Cooperative reserves the right to require verification of a Customer's ability to interrupt its load.
- 8) The Customer is not eligible for the Interruption Credits for any interruption when the Customer's interruptible load is down for other reasons during the period of the requested interruption. Such down time would include any event outside of the Customer's normal operating circumstances such as planned or unplanned outages due to renovation, repair, vacation, refurbishment, renovation, strike, or force majeure.

E. Interruptible Customer Data Report

The Customer shall furnish to the Cooperative an Interruptible Customer Data Report. Such a report shall include information such as:

- 1) The maximum number of hours per day and the time of day that the Customer has the ability to interrupt.
- 2) The maximum number of days and the maximum number of consecutive days that the Customer has the ability to interrupt.
- 3) The maximum interruptible demand and the minimum interruptible demand by the Customer upon request.
- 4) The minimum price at which each Customer is willing to interrupt.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

F. Demand and Energy Interruption

The Customer will agree by contract, within an agreed time after receiving notice, to comply to the extent possible with the Cooperative's request to interrupt load.

DEC 6, 2001
PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001
ISSUED BY [Signature] TITLE President / CEO SECRETARY OF THE COMMISSION
Name of Officer

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 3

The Cooperative is the sole judge of the need for interruption of load. The Cooperative is the sole judge of the amount of interruptible demand provided by the Customer, based on the following calculation:

The average of the integrated fifteen-minute demand for the two hours prior to the hour immediately preceding the call for interruption will be used as the basis for establishing the existing demand level. The hourly interruptible demands for each customer will be the difference between the existing demand level and the actual demand measured during each hour of the interruption period. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands. These type of interruptions will cover a period of no more than six hours.

For interruptions longer than six hours in duration, the Customer's average load usage for the same hours as the interruption hours in the two preceding business days prior to the day of notice will be used as the basis for determining the demand level for interruption. The average hourly usage for these business days, based on the average integrated fifteen minute demand intervals, minus the actual load during the interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands.

G. Terms of Interruption

For each interruption request, the Cooperative shall identify the Customer to be interrupted. The Cooperative shall inform the Customer of an interruption request in accordance with the agreed upon method of notification. The Terms of Interruption shall include the following:

1) The time at which each interruption shall begin ~~EFFECTIVE~~ be established by the Cooperative. At least one (1) hour of advance notice of each request for interruption shall be provided by the Cooperative.

2) The duration in clock hours of the interruptions ~~SECTION 9TH~~ is to be established by the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DEC 01 2001

PURSUANT TO 807 KAR 5011,
SECTION 9TH

BY: Stephan D. Bell

SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001

DATE EFFECTIVE December 1, 2001

ISSUED BY

John M. Jantke
Name of Officer

TITLE

President /CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 4

- 3) The price and the potential savings - this savings will be determined by the Cooperative on a case-by-case basis and will be based on a percentage of the market price of power at the time of the interruption.
- 4) The Customer shall specify:
- a. The maximum demand in kW that will be interrupted.
 - b. The maximum firm demand that the Customer will purchase through the Cooperative during the interruption.

H. Interruption Credits

The interruption credit for each interruption period shall be equal to the interrupted energy kWh times the amount by which the quoted price for each interruption exceeds the Customer's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

The interruption credit to the Customer shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption.

I. Failure to Interrupt

For those Customers failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kW or greater, an excess energy charge will be applicable. This excess energy is equal to the difference of 80% of the interruptible load minus the interrupted load. Excess energy shall be charged to the Customer at a price equal to 125% of the interruption price plus the standard rate applicable to this load.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

J. Term

The minimum original contract period shall be one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice.

DEC 01 2001

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE October 19, 2001 DATE EFFECTIVE December 1, 2001
ISSUED BY [Signature] TITLE President /CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE Page 1

- A. Standard Rider - This Interruptible Service Rate is a rider to Rate Schedules 2, 2A, 8, 9, 10, 11, 12, and 13.
- B. Applicable - to the entire territory served.
- C. Available - This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.
- D. Monthly Rate - A monthly demand credit per kW is to be based on the following matrix:

Annual Hours of Interruption

<u>Notice Minutes</u>	<u>200</u>	<u>300</u>	<u>400</u>
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

- E. Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

<u>Months</u>	<u>Hours Applicable for Billing - E.S.T.*</u>	<u>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	

DEC 01 2001

* For purposes of measurement of demand, Daylight Savings Time is not observed in this rate tariff. During the period when Daylight Savings Time is normally observed, the above demand billing hours would move forward one hour for the beginning and ending hours (i.e. May - September 11:00 a.m. to 11:00 p.m.)

DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001
ISSUED BY [Signature] TITLE President /CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served

Community, Town, or City

P.S.C. No. 6

Original Sheet No. 32

P.S.C. No.

Sheet No.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE Page 2

E. Determination of Measured Load - Billing Demand - continued

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

F. Conditions of Service for Member Contract

1. The member will upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "Rules and Regulations" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
6. The Member shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Member's premises, required for interruptible service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stanley Bui

SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001

DATE EFFECTIVE December 1, 2001

ISSUED BY [Signature]
Name of Officer

TITLE President /CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served

Community, Town, or City

P.S.C. No. 6

Original Sheet No. 33

P.S.C. No.

Sheet No.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE Page 3

F. Conditions of Service for Member Contract - continued

7. A Member's plant is considered as one or more buildings which are served by a single electrical distribution system, provided and operated by the Member. When the size of the Member's load necessitates the delivery of energy to the Member's plant over more than one circuit, the Cooperative may elect to connect its circuits to different points on the Member's system.
8. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months advance written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.
9. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Member.
10. The Fuel Adjustment Clause, as specified in the prevailing rate schedule is applicable.

G. Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of the customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

H. Number and Duration of Interruptions

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than six hours.

DEC 01 2001

SECTION 9(1)

BY: Stephan O. Bell

SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001

DATE EFFECTIVE December 1, 2001

ISSUED BY

Stephan O. Bell
Name of Officer

TITLE

President /CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served

Community, Town, or City

P.S.C. No. 6

Original Sheet No. 34

P.S.C. No. _____

Sheet No. _____

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE Page 4

H. Number and Duration of Interruptions - continued

B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.

C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

I. Charge for Failure to Interrupt

If the member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001
ISSUED BY [Signature] TITLE President /CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

OWEN ELECTRIC COOPERATIVE, INC.

OF

OWENTON, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS

WITHIN ITS SERVICE AREA

FROM

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

OF 100 KW OR LESS

Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY

Issued July 15, 1997

Effective August 15, 1997

Issued By: Owen Electric Cooperative, Inc.
Name of Utility

By: Frank M. Downing
Title: President/CEO

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 40A

CANCELLING P.S.C. KY. NO. 6

SHEET NO. _____

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION RATE SCHEDULE

AVAILABILITY

Available only to qualified cogenrators and small producers, hereinafter referred to as the Seller (s), which have executed a contract for the sale of power to Owen Electric Cooperative, Inc.

RATE SCHEDULE

1. Capacity

- a. \$8.47 per kW per year is applicable if cogenerator or small power producer is dispatched by Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc.
- b. \$0.00110 per kWh is applicable if cogenerator or small power producer is not dispatched by Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2005	\$0.04565	\$0.03311	\$0.04093	\$0.01991	(I)
2006	\$0.04280	\$0.03116	\$0.04304	\$0.02115	(I)
2007	\$0.04479	\$0.03179	\$0.04251	\$0.02129	(I)
2008	\$0.04256	\$0.02929	\$0.04506	\$0.01874	(I)
2009	\$0.03876	\$0.02682	\$0.03901	\$0.01667	(I)

DATE OF ISSUE May 1, 2005
Month / Date / Year

DATE EFFECTIVE June 1, 2005
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 40B

CANCELLING P.S.C. KY. NO. 6

SHEET NO. _____

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION RATE SCHEDULE

b. Non-Time Differentiated Rates:

Year	2005	2006	2007	2008	2009
Rate	\$0.03502	\$0.03437	\$0.03498	\$0.03360	\$0.03014

The on-peak and off-peak energy rates are applicable during the hours listed below for each season {All times are Eastern Standard Time (EST)}:

Winter (October – April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May – September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All payments due the Seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.
2. All power from qualifying facilities will be sold to Owen Electric Cooperative, Inc.

DATE OF ISSUE May 1, 2005

Month / Date / Year

DATE EFFECTIVE June 1, 2005

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 40C

CANCELLING P.S.C. KY. NO. 6

SHEET NO. _____

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION RATE SCHEDULE

3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. Seller shall provide reasonable protection for the Owen Electric Cooperative, Inc. system and East Kentucky power system, including, but not limited to, the following:
 - a. Synchronization
 - b. Phase and Ground Faults
 - c. High or Low Voltage
 - d. High or Low Frequency
5. Seller shall provide a lockable disconnect switch accessible at all times by Owen Electric Cooperative, Inc., and East Kentucky Power personnel.
6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practice.
7. Seller's plans must be approved by Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative.
8. Seller shall maintain operations and maintenance records including start-up and down time.
9. Seller shall reimburse Owen Electric Cooperative, Inc. for additional costs as a result of interconnecting with the Seller including operation, maintenance, administration, and billing expenses.

DATE OF ISSUE May 1, 2005
Month / Date / Year

DATE EFFECTIVE June 1, 2005
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 40D

CANCELLING P.S.C. KY. NO. 6

SHEET NO. _____

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION RATE SCHEDULE

10. Seller shall allow 24 hour access to all metering equipment for Owen Electric Cooperative, Inc. and East Kentucky Power personnel.
11. Seller shall contract with member cooperative for stand-by power to meet Seller's power needs when Seller's generation is down.
12. Seller shall provide space for the interconnection facility at no cost to Owen Electric Cooperative, Inc. or East Kentucky Power Cooperative.
13. Seller agrees to indemnify and hold harmless Owen Electric Cooperative, Inc., East Kentucky Power Cooperative, their directors, officers, employees, or agents from all actions except as may be solely caused by them.
14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
15. Seller shall have sole responsibility for the safety and electrical protection of Seller's facilities.
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Owen Electric Cooperative, Inc. for a material breach by Seller of its obligation under the contract upon 30 days' notice.

DATE OF ISSUE May 1, 2005
Month / Date / Year

DATE EFFECTIVE June 1, 2005
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By [Signature]
Executive Director

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 35A

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 35A

CLASSIFICATION OF SERVICE

SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE

Page One

- A. Applicable – to the entire territory served.
- B. Available – available to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.

I

D. Monthly Rates:

100 Watt High Pressure Sodium Area Lighting (Monthly energy usage – 40 kWh) \$ 8.38 per Light

Cobrahead Lighting

100 Watt High Pressure Sodium (Monthly energy usage – 40 kWh) \$11.00 per Light

250 Watt High Pressure Sodium (Monthly energy usage – 83 kWh) \$14.66 per Light

400 Watt High Pressure Sodium (Monthly energy usage – 154 kWh) \$17.75 per Light

Directional Lighting

100 Watt High Pressure Sodium (Monthly energy usage – 40 kWh) \$10.28 per Light

250 Watt High Pressure Sodium (Monthly energy usage – 83 kWh) \$12.30 per Light

400 Watt High Pressure Sodium (Monthly energy usage – 154 kWh) \$15.16 per Light

Rate for one additional pole if light is not installed on a currently used pole * \$ 4.69 per Light

* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE June 13, 2005
Month / Date / Year

DATE EFFECTIVE June 1, 2005
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 35B

CANCELLING P.S.C. KY. NO. _____

SHEET NO. _____

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE

Page Two

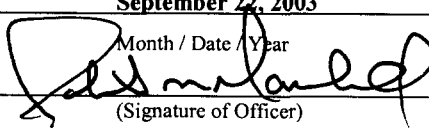
F. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.

- * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE July 1, 2003
Month / Date / Year

DATE EFFECTIVE September 22, 2003
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO


BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2003-00278 DATED 09/22/2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 22 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 36A

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 36A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page One

- A. Applicable – to the entire territory served.
- B. Available – available to all member, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Investment – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- I E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.
- | | | |
|--|---------------------------------|---------|
| Traditional Light with Fiberglass Pole | (Monthly energy usage – 40 kWh) | \$ 8.85 |
| Holophane Light with Fiberglass Pole | (Monthly energy usage – 40 kWh) | \$10.58 |
- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE June 13, 2005
Month / Date / Year

DATE EFFECTIVE June 1, 2005
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 36B

CANCELLING P.S.C. KY. NO. _____

SHEET NO. _____

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page Two

G. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE July 1, 2003

Month / Date / Year

DATE EFFECTIVE September 22, 2003

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2003-00278 DATED 09/22/2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 22 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 37A

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 37A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page One

- A. Applicable – to the entire territory served.
- B. Available – available to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- I D. Monthly Rates:
1. The energy rate for each type of lamp shall be \$0.044596 per rate kWh per month as determined by the following formula:

Monthly Rated kWh = (4100 hours per year X Manufacturer's suggested watts/1000)/12
 2. Facilities charge – the books of the cooperative shall accurately reflect the cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the said total investment in these special facilities.
- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE June 13, 2005
Month / Date / Year

DATE EFFECTIVE June 1, 2005
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00479 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 37B

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page Two

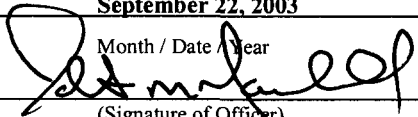
F. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE July 1, 2003
Month / Date / Year

DATE EFFECTIVE September 22, 2003
Month / Date / Year

ISSUED BY 
(Signature of Officer)


TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2003-00278 DATED 09/22/2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 22 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 38

Owen Electric Cooperative, Inc.

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES – ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

$$\text{CES(m)} = \text{ES(m)} - \text{BESF}$$

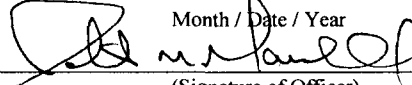
where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation
BESF = Base Environmental Surcharge Factor of 0%

$$\text{ES(m)} = \left[\left(\text{WESF} \times \left(\text{Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge} \right) + \left(\text{Over} \right) / \left(\text{Under Recovery} \right) \right] \text{ divided by } \left[\text{Average of 12-months ending Retail Revenue (excluding environmental surcharge)} \right] = \underline{\hspace{2cm}} \%$$

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

DATE OF ISSUE March 17, 2005
Month / Date / Year

DATE EFFECTIVE Service rendered beginning July 1, 2005

ISSUED BY 
Month / Date / Year
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00372 DATED March 17, 2005

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By 
Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 39

Owen Electric Cooperative, Inc.

CLASSIFICATION OF SERVICE

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

BESF = zero

BILLING

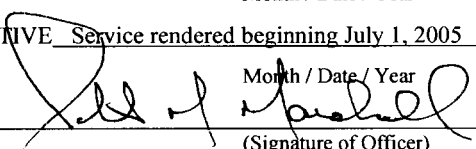
The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

DATE OF ISSUE March 17, 2005

Month / Date / Year

DATE EFFECTIVE Service rendered beginning July 1, 2005

Month / Date / Year

ISSUED BY 

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00372 DATED March 17, 2005

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By 
Executive Director

P.S.C. No. 6

Cancels E.R.C. Ky. No. 5

Owen Electric Cooperative, Inc.

OF

OWENTON, KENTUCKY

RULES AND REGULATIONS FOR FURNISHING

ELECTRICITY

AT

OWEN, GRANT, PENDLETON, GALLATIN, SCOTT, BOONE
KENTON, CAMPBELL AND CARROLL COUNTIES IN KENTUCKY

Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Issued July 15, 1997

Effective August 15, 1997

Issued By: Owen Electric Cooperative, Inc.

By: Frank H. Ramsey
Title: President/CEO

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 24
CANCELING P.S.C. No. 5
2nd Revised SHEET No. 5

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

1. SCOPE

This schedule of rules and regulations is hereby made a part of all contracts for electric service received from Owen Electric Cooperative, Inc., hereinafter referred to as the Cooperative, and applies to all service received, whether such service is based upon a contract, agreement, signed application or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates and rules. Regulations are on file in the Cooperative's office and can be obtained there or from Cooperative personnel. All rules and regulations shall be in effect so long as they do not conflict with Public Service Commission Rules and Regulations.

PUBLIC SERVICE COMMISSION
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AUG 15 1997

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997

ISSUED BY Frank K. Downing
Frank K. Downing

DATE EFFECTIVE August 15, 1997

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 25
CANCELING P.S.C. No. 5
Original SHEET No. 5A

RULES AND REGULATIONS

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval by Owen Electric Cooperative, Inc.'s Board of Directors and the Public Service Commission. Such changes, when effective, shall have the same force as the present Rules and Regulations. The Member shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter or direct mailing.

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FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 26
CANCELING P.S.C. No. 5
Original SHEET No. 5B

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

3. SERVICE AREA

The Cooperative furnishes power supplied in portions of Owen, Grant, Pendleton, Gallatin, Scott, Boone, Kenton, Campbell and Carroll Counties.

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Owen Electric Cooperative, Inc.
Name of Issuing Corporation

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 27
CANCELING P.S.C. No. 5
Original SHEET No. 5C

RULES AND REGULATIONS

4. AVAILABILITY

Available to all Members of the Cooperative for all farm and home, commercial and industrial uses, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to installation of any motor having a rated capacity of five (5) horsepower or more.

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FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 28
CANCELING P.S.C. No. 5
1st Revised SHEET No. 6

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

5. AVAILABILITY OF SERVICE TO DELINQUENT MEMBERS

If an application is received from a person residing with a delinquent member at the premises where power was supplied to the delinquent member, the application will be denied on the grounds that the applicant is applying as the agent of the delinquent member.

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BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997
ISSUED BY *Mark L. Perry* TITLE President/CEO
Name of Officer
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 29
CANCELING P.S.C. No. 5
Original SHEET No. 6A

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

6. RIGHT OF ACCESS

Each member shall, at the time of application, provide the Cooperative with permits or shall sign right-of-way easements furnished by said Cooperative. The Cooperative shall have access to meters, service connections, and other property owned by it and located on the Member's premises for purposes of placing, locating, building, constructing, operating, replacing, rebuilding, relocating, repairing, improving, enlarging, extending, clearing right of way, and maintaining on, over, or under such lands and premises, or removing therefrom its electrical distribution system, new or existing lines, wires, poles, anchors and other necessary or appurtenant parts.

Any employee of the Cooperative whose duties require him to enter the customer's premises shall wear a distinguishing uniform or insignia, identifying him as an employee of the Cooperative, or carry on his/her person a badge or other identification which will identify him as an employee of the Cooperative, the same to be shown upon request.

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Frank K. Downing

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FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 30
CANCELING P.S.C. No. 5
Original SHEET No. 6B

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

7. NO PREJUDICE OF RIGHTS

Failure by the Cooperative to enforce any of the terms of this tariff shall not be deemed as a waiver of the right to do so.

PUBLIC SERVICE COMMISSION
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BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

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ISSUED BY Frank K. Downing TITLE President/CEO
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Owen Electric Cooperative, Inc.
Name of Issuing Corporation

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 31
CANCELING P.S.C. No. 5
Original SHEET No. 7

RULES AND REGULATIONS

8. APPLICATION FOR ELECTRIC SERVICE

Each prospective member and/or spouse desiring electric service will be required to sign the Cooperative's form of "Application for Membership and Electric Service". Also, where applicable, the prospective member must sign a contract pertaining to their particular service. The prospective member must provide the Cooperative with all necessary permits and right-of-way easements. At the time of application for service, the member must also furnish his/her social security number, phone number, permanent address, place of employment and name of spouse.

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FOR THE PUBLIC SERVICE COMMISSION

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Frank K. Downing

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Owen Electric Cooperative, Inc.
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FOR Entire Territory Served
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P.S.C. No. 6
Original SHEET No. 32
CANCELING P.S.C. No. 5
Original SHEET No. 7A

RULES AND REGULATIONS

9. MEMBERSHIP FEE

Each prospective member shall pay the membership fee of twenty-five (\$25.00) dollars. The membership fee will be refunded if all bills are paid, or applied against any unpaid bills of the member at the time service is discontinued, which will automatically terminate the membership.

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Frank K. Downing

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FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 33
CANCELING P.S.C. No. 5
Original SHEET No. 7B

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

10. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy, but if such a supply should fail or be interrupted or become defective through an act of God, or the public enemy, or by accident, strikes or labor troubles, or by action of the elements or by inability to secure right(s)-of-way easements or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.

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Frank K. Downing

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FOR Entire Territory Served
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P.S.C. No. 6
Original SHEET No. 34
CANCELING P.S.C. No. 5
Original SHEET No. 7C

Owen Electric Cooperative, Inc.
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RULES AND REGULATIONS

11. NON-STANDARD SERVICE

The member shall pay the cost of any special installation necessary to meet his requirements for service at other than standard voltage or for the supply of closer voltage regulation than required by standard practice.

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Frank K. Downing

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Owen Electric Cooperative, Inc.
Name of Issuing Corporation

FOR Entire Territory Served
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P.S.C. No. 6
Original SHEET No. 35
CANCELING P.S.C. No. 5
4th Revised SHEET No. 8

RULES AND REGULATIONS

12. BILLING

The Cooperative's billing period is on a monthly basis and shall be flexible so as to allow various billing cycles based upon the date of the monthly meter reading. Each month, the Cooperative shall render an electric service statement to each member for approximately thirty days of service. The member shall pay the net amount of bill within twelve days of the date bill was rendered. If payment is not received by the Cooperative within fifteen days of the date bill was rendered, the gross amount (as defined in the Rate Schedule) shall be due. The late payment penalty shall only be assessed one time for any bill rendered for services.

Failure to receive the bill will not release the member from payment obligation; also see # 20, Refusal or Termination of Service and # 31, Collection of Delinquent Accounts.

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ISSUED BY Frank K. Downing
Frank K. Downing

DATE EFFECTIVE August 15, 1997
TITLE President/CEO

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Owen Electric Cooperative, Inc.
Name of Issuing Corporation

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 36
CANCELING P.S.C. No. 5
Original SHEET No. 8A

RULES AND REGULATIONS

13. DEPOSITS

The Cooperative may require a minimum cash deposit or other guaranty to secure payment of bills except for members qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest will accrue on the paid deposit at a rate of six percent (6%), compounded annually and will be refunded when the deposit is returned.

The deposit may be waived upon a member's showing of a satisfactory credit or payment history. Deposits on residential accounts will be returned after three (3) years if the customer has established a satisfactory payment record for that period. Deposits on non-residential accounts will be returned after five (5) years if the member has established a satisfactory payment record for that period. If a deposit has been waived or returned and the member fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the member's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit and any interest earned and owing will be credited to the final bill with any remainder refunded to the member. An appropriate amount of the deposit may be retained and transferred to another existing account of the same member if the credit history is not satisfactory.

In determining whether a deposit will be required or waived the following criteria will be considered:

- A. Previous payment history with the Cooperative. If the member has no previous history with the Cooperative, residential members may have their immediate past provider of electric service complete the Cooperative's Letter of Referral for approval. Letters must indicate a satisfactory payment history for a minimum of twelve (12) consecutive months with the previous provider.

PUBLIC SERVICE COMMISSION
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AUG 15 1997

SUANT TO 807 KAR 5:006, ISSUED July 15, 1997

SECTION 13 BY Frank K. Downing

BY: Jordan C. Neal Frank K. Downing

FOR THE PUBLIC SERVICE COMMISSION

Kentucky in Case No. _____

DATE EFFECTIVE August 15, 1997

TITLE President/CEO

Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 37
CANCELING P.S.C. No. 5
Original SHEET No. 8B

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RULES AND REGULATIONS

AUG 15 1997

13. DEPOSITS

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

A. (Continued)

BY: Jordan C. Neel

Non-residential members may complete a credit application with the Cooperative listing several sources/lines of established credit and banking history. Sources/lines of credit must have been established for a satisfactory period of time and must be of comparable quality and amount to waive a deposit.

- B. Whether the member has an established income.
- C. Length of time the member has resided or been located in the area.
- D. Whether the member owns property in the area.
- E. Whether the member has filed bankruptcy proceedings within the last seven years.
- F. Whether another member with a good payment history is willing to sign as a guarantor for payment of the account.
- G. Whether the member has a satisfactory credit record and rating as reported by credit bureaus/agencies.
- H. Whether the member has been suspected of previous diversion or tampering of service.

If the deposit is held longer than eighteen (18) months, the deposit will be recalculated at the member's request, based on the member's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential member or 10 percent for a non-residential member, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the member's bill. No refund will be made if the member's bill is delinquent at the time of the recalculation.

CALCULATED DEPOSITS

All member deposits shall be based upon actual usage of the member at the same or similar premises for the most recent twelve (12)-month period, if such information is available. If information is not available, the deposit will be based on the average bills of similar members and premises in the system. The deposit amount shall not exceed 2/12ths of the member's actual or estimated annual bill.

DATE OF ISSUE July 15, 1997

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Frank K. Downing

TITLE President/CEO

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FOR Entire Territory Served
Community, Town or City

P.S.C. No. 6

PUBLIC SERVICE COMMISSION Original SHEET No. 38

OF KENTUCKY CANCELING P.S.C. No. 5

Owen Electric Cooperative, Inc. EFFECTIVE Original SHEET No. 8C

Name of Issuing Corporation

AUG 15 1997

RULES AND REGULATIONS
PURSUANT TO 807 KAR 5.011.

14. BUDGET PAYMENT PLANS

SECTION 9(1)

BY: Jordan C. Neel

The Cooperative offers two budget payment plans for its residential members who desire to pay an even monthly amount in lieu of monthly billings for actual usage - Levelized Billing and Even-Budget Billing. The monthly budget amount will be determined by the Cooperative and will be a minimum of 1/12 of the estimated annual usage. The monthly budget amount will be subject to review and adjustment during the budget year.

The budget year for both budget plans will commence during the month following the member's request for budget billing. Requests for the budget plans will be accepted during all months of the year. The settlement month for Even-Budget Billing will be during the twelfth month of billing. There is no specific settlement month for Levelized billing as the account is adjusted monthly.

Under either plan, if the member fails to pay their bill as rendered under the budget plan, the Cooperative reserves the right to revoke the plan, restore the member to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts the member from the provisions of these terms and conditions.

The member's bill will be due within twelve days from the date of the bill and the due date will be clearly indicated on the statement.

EVEN BUDGET BILLING

The member's estimated annual usage is divided by eleven (11) and this amount is used as the initial even amount billed each month. Using 1/11th as the budget amount instead of 1/12th allows for small increases in usage to occur without adjusting the budget amount. The budget amount may be adjusted up or down during the budget year if usage indicates that the account will not be current upon payment of the last budget amount. The last bill of the budget year will bring the member's account to a current status.

After establishing twelve months of actual history at a service location, Even-Budget billing members will be encouraged to transfer to levelized Budget Billing.

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ISSUED BY Frank K. Downing

TITLE President/CEO

Frank K. Downing

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 39
CANCELING P.S.C. No. 5
4th Revised SHEET No. 8D

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

14. BUDGET PAYMENT PLANS (Continued)

LEVELIZED BUDGET BILLING

The member's last eleven month's actual usage plus the current month's usage are totaled and divided by twelve. To this amount is added 1/12th of any account arrearage to date and any current month taxes owed (1/12th of account overages is deducted). The resulting amount is rounded to the nearest whole dollar. This is the amount billed as the current month's levelized budget amount.

The amount is recomputed monthly and will fluctuate based upon the member's changing usage. The account will self-adjust to a near-current status during the budget year, providing there are no abnormal deviations in the member's usage. No other adjustments are made to the member's account as long as the member meets the payment terms of the budget plan. Upon canceling the levelized budget billing, either by the member or the Cooperative, the total account balance outstanding is then due.

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BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997

ISSUED BY Mark K. Deering
Name of Officer

DATE EFFECTIVE August 15, 1997

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 40
CANCELING P.S.C. No. 5
3rd Revised SHEET No. 9

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

15. PARTIAL PAYMENT PLAN

Residential members who are unable to pay their bills in accordance with the Cooperative's regular payment terms may come to the Cooperative office during normal business hours to make arrangements for a partial payment plan and retention of service. Such arrangements shall be made before the arrival at the service location of Cooperative field collection personnel.

The agreement will be mutually agreed upon and reasonable and in accordance with the provisions set forth in 807 KAR 5:006, Section 14, Refusal or Termination of Service, and Section 15, Winter Hardship Reconnection. The agreement shall be in writing and signed by the member. The agreement will state and the member will be advised that should they fail to honor the payment schedule mutually agreed upon, the member's service may be disconnected without prior additional notice.

The Cooperative is not obligated or required to negotiate additional partial payment plans with members who are currently delinquent under a previous partial payment plan.

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Frank K. Downing

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FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 41
CANCELING P.S.C. No. 5
3rd Revised SHEET No. 10

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

16. LOCATION OF METERS

Meters shall be easily accessible for reading, testing and making necessary adjustments and repairs and shall be located at site designated by Owen Electric Cooperative, Inc. personnel.

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FOR Entire Territory Served _____
Community, Town or City _____
P.S.C. No. _____ 6
Original _____ SHEET No. 42
CANCELING P.S.C. No. _____ 5
Original _____ SHEET No. 10A
Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

17. SEASONAL SERVICE CONNECTS AND DISCONNECTS

A service charge will be made for all seasonal connects or disconnects made under 807 KAR 5:006. The service charge for connect or disconnect made during normal working hours is \$20.00; the service charge for connect or disconnect made after normal working hours is \$50.00. This shall apply to such seasonal accounts as barns and camps.

PUBLIC SERVICE COMMISSION
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FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 43
CANCELING P.S.C. No. 5
Original SHEET No. 11

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

18. TAMPERING

If the meters or other property belonging to the Cooperative are tampered with, the member being supplied through such equipment shall pay the amount which the Cooperative may estimate is due for service rendered, but not registered on the Cooperative's meter and for such replacement and repairs as are necessary, as well as for costs of inspection, investigation and protective installations.

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FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 44
CANCELING P.S.C. No. 5
Original SHEET No. 11A

RULES AND REGULATIONS

19. NOTICE OF TROUBLE

Member shall give immediate notice at the office(s) of the Cooperative of any interruption or irregularities or unsatisfactory service and of any defects known to the member.

The Cooperative may, as it deems necessary, suspend supply of electrical energy to any member or members for the purpose of making repairs, changes or improvements upon any part of its system.

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FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 45
Canceling P.S.C. No. 5
Original SHEET No. 11B

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

20. REFUSAL OR TERMINATION OF SERVICE

1. The Cooperative may refuse or terminate service to a member only under the following conditions, except as provided in 807 KAR 5:006:

- A. For noncompliance with the Cooperative's tariffed rules or commission regulations. The Cooperative may terminate service for failure to comply with applicable tariffed rules or commission regulations pertaining to that service. However, the Cooperative shall not terminate or refuse service to any member for noncompliance with its tariffed rules or commission regulations without first having made a reasonable effort to obtain member compliance. After such effort by the Cooperative, service may be terminated or refused only after the member has been given at least ten (10) days' written termination notice pursuant to 807 KAR 5:006.

- B. For dangerous conditions. If a dangerous condition relating to the Cooperative's service which could subject any person to imminent harm or result in substantial damage to the property of the Cooperative or others, is found to exist on the member's premises, the service shall be refused or terminated without advance notice. The Cooperative shall notify the member immediately in writing and, if possible, orally of the reasons for the termination or refusal. Such notice shall be recorded by the Cooperative and shall include the corrective action to be taken by the member or Cooperative before service can be restored or provided. However, if the dangerous condition can be effectively isolated or secured from the rest of the system, the Cooperative need discontinue service only to the affected member.

- C. For refusal of access. When a member refuses or neglects to provide reasonable access to the premises for installation, operation, meter reading, maintenance or removal of Cooperative property, the Cooperative may terminate or refuse service. Such action shall be taken

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997
ISSUED BY Frank K. Downing

DATE EFFECTIVE August 15, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 46
CANCELING P.S.C. No. 5
2nd Revised SHEET No. 12

Owen Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

20. REFUSAL OR TERMINATION OF SERVICE

C. (Continued)

only when corrective action negotiated between the Cooperative and member has failed to resolve the situation and after the member has been given at least ten (10) days' written notice of termination pursuant to 807 KAR 5:006.

D. For outstanding indebtedness. Except as provided in 807 KAR 5:006, the Cooperative shall not be required to furnish new service to any member who is indebted to the Cooperative for service furnished or other tariffed charges until that member has paid his indebtedness.

E. For noncompliance with state, local or other codes. The Cooperative may refuse or terminate service to a member if the member does not comply with state, municipal or other codes, rules and regulations applying to such service. The Cooperative may terminate service pursuant to 807 KAR 5:006 only after ten (10) days' written notice is provided, unless ordered to terminate immediately by a governmental official.

F. For nonpayment of bills. The Cooperative may terminate service at a point of delivery for nonpayment of charges incurred for Cooperative service at that point of delivery; however, the Cooperative shall not terminate service to any member for nonpayment of bills for any tariffed charge without first having mailed or otherwise delivered an advance termination notice which complies with the requirements of 807 KAR 5:006.

1. Termination notice requirements for electric service. The Cooperative shall mail or otherwise deliver that member ten (10) days' written notice of intent to terminate. Under no circumstances shall service be terminated before twenty-seven (27) days after the mailing date of the original unpaid bill. The termination notice to residential members shall include written notification to the member of the existence of local, state and federal programs providing for the payment of Cooperative bills under certain conditions,

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUANCE July 15, 1997

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TITLE President/CEO

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FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 47
CANCELING P.S.C. No. 5
Original SHEET No. 12A

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

20. REFUSAL OR TERMINATION OF SERVICE (Continued)

and of the address and telephone number of the Department for Social Insurance of the Cabinet for Human Resources to contact for possible assistance.

2. The termination notice requirements of this subsection shall not apply if termination notice requirements to a particular member or members are otherwise dictated by the terms of a special contract between the utility and member which has been approved by the Commission.

- G. For illegal use or theft of service. The Cooperative may terminate service to a member without advance notice if it has evidence that a member has obtained unauthorized service by illegal use or theft. Within twenty-four (24) hours after such termination, the Cooperative shall send written notification to the member of the reasons for termination or refusal of service upon which the Cooperative relies and of the member's right to challenge the termination by filing a formal complaint with the commission. This right of termination is separate from and in addition to any other legal remedies which the Cooperative may pursue for illegal use or theft of service. The Cooperative shall not be required to restore service until the customer has complied with all tariffed rules of the Cooperative and laws and regulations of the commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

2. The Cooperative shall not terminate service to a member if the following conditions exist:
- A. If payment for service is made. If following receipt of a termination notice for nonpayment but prior to the actual termination of service there is delivered to the Cooperative office payment of the amount in arrears, service shall not be terminated.
- B. If a payment agreement is in effect. Service shall not be terminated for nonpayment if the member and the Cooperative have entered into a partial payment plan in accordance with 807 KAR 5:006 and the member is meeting the requirements of the plan.

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TITLE President/CEO

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FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 48
CANCELING P.S.C. No. 5
Original SHEET No. 12B

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

20. REFUSAL OR TERMINATION OF SERVICE (Continued)

C. If a medical certificate is presented. Service shall not be terminated for thirty (30) days beyond the termination date if a physician, registered nurse or public health officer certifies in writing that termination of service will aggravate a debilitating illness or infirmity on the affected premises. The Cooperative may refuse to grant consecutive extensions for medical certificates past the original thirty (30) days unless the certificate is accompanied by an agreed partial payment plan in accordance with 807 KAR 5:006. The Cooperative shall not require a new deposit from the member to avoid termination of service for a thirty (30) day period who presents to the Cooperative a medical certificate certified in writing by a physician, registered nurse or public health officer.

D. The Cooperative shall not terminate service for thirty (30) days beyond the termination date if the Kentucky Cabinet for Human Resources (or its designee) certifies in writing that the member is eligible for the Cabinet's Energy Assistance Program or household income is at or below 130 percent of the poverty level, and the member presents such certificate to the Cooperative. Members eligible for such certification from the Cabinet for Human Resources shall have been issued a termination notice between November 1 and March 31. Certificates shall be presented to the Cooperative during the initial ten (10) day termination notice period. As a condition of the thirty (30) day extension, the member shall exhibit good faith in paying his indebtedness by making a present payment in accordance with his ability to do so. In addition, the member shall agree to a repayment plan in accordance with 807 KAR:5006, which will permit the member to become current in the payment of his bill as soon as possible but not later than October 15. The Cooperative shall not require a new deposit from a member to avoid termination of service for a thirty (30) day period who presents a certificate to the Cooperative certified by the Kentucky Cabinet for Human Resources (or its designee) that the member is eligible for the Cabinet's Energy Assistance Program or whose household income is at or below 130 percent of the poverty level.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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AUG 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 15, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 49
CANCELING P.S.C. No. 5
2nd Revised SHEET No. 13

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

21. MEMBER REQUESTED SERVICE TERMINATION

Any member desiring service terminated or changed from one address to another shall give the Cooperative three (3) working days' notice in person, in writing, or by telephone, provided such notice does not violate contractual obligations or tariff provisions. The member shall not be responsible for charges for service beyond the three(3) day notice period if the member provides reasonable access to the meter during the notice period. If the member notifies the Cooperative of his request for termination by telephone, the burden of proof is on the member to prove that service termination was requested if a dispute arises.

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EFFECTIVE

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PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 15, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 50
CANCELING P.S.C. No. 5
2nd Revised SHEET No. 14

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

22. INSPECTIONS

In keeping with 807 KAR 5:006, Section 14(e), the Cooperative shall not initiate new permanent electric service until the required certificate of approval has been issued by a certified electrical inspector if required by local or state government.

It shall be the duty of the Cooperative before making service connections to a new member to visually inspect the condition of the meter and service facilities for such member in order that prior or fraudulent use of the facilities will not be attributed to the new member. The new member shall be afforded the opportunity to be present at such inspections. The Cooperative shall not be required to render service to any member until any defects in the member-owned portion of the service facilities have been corrected.

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 15, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 51
CANCELING P.S.C. No. 5
Original SHEET No. 14A

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

23. TEMPORARY SERVICE

A member requesting temporary service may be required to pay all cost of construction, removing, connecting and disconnecting service. Facilities that are temporary in nature such as for construction contractors, sawmills, oil wells, carnivals, fairs, camp meetings, etc., will be provided to members making application for same, provided they pay an advance fee equal to the reasonable cost of constructing and removing such facilities along with a deposit (amount to be determined by the Cooperative), for estimated KWH usage.

Upon termination of temporary service, the payment paid on estimated usage will be adjusted to actual usage and either a refund or additional billing will be issued to such temporary member.

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AUG 15 1997

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SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 24, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 52
CANCELING P.S.C. No. 5
Original SHEET No. 14B

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

24. MEMBER LIABILITY

The member shall assume responsibility for service upon his premises at and from the point of delivery thereof, and for wires, apparatus, devices, and appurtenances thereon used in connection with service. The member shall indemnify, save harmless and defend the Cooperative against all claims, demands, cost or expense for loss, damage or injury to persons or property in any manner directly or indirectly arising from, connected with, or growing out of the transmission or use of current by member at or on the member's side of point of delivery.

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997
ISSUED BY *John R. Denny*
Name of Officer

DATE EFFECTIVE August 15, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served _____
Community, Town or City _____
P.S.C. No. _____ 6
Original _____ SHEET No. 53
CANCELING P.S.C. No. _____ 5
1st Revised _____ SHEET No. 15

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

25. PROTECTION OF COOPERATIVE EQUIPMENT

The member shall exercise proper care to protect the equipment of the Cooperative on his premises and shall not interfere with or alter or permit interference with or alteration of the Cooperative's meter or other property except by duly authorized representatives of the Cooperative.

For any loss or damage to the property of the Cooperative due to or caused by or arising from carelessness, neglect, vandalism, or misuse by the member, the member's agent or his independent contractor or other unauthorized persons, the cost of the necessary replacement and repair shall be paid for by the member.

PUBLIC SERVICE COMMISSION
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EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 15, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 54
CANCELING P.S.C. No. 5
Original SHEET No. 15A

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

26. POINT OF DELIVERY

The point of delivery is the point as designated by the Cooperative on Member's premises where current is to be delivered to building or premises, namely, the point of attachment. A member requesting a delivery point different from the one designated by the Cooperative will be required to pay the additional cost of providing the service at such delivery point. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member.

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PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
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DATE OF ISSUE July 15, 1997

ISSUED BY *Mark K. Pearson*
Name of Officer

DATE EFFECTIVE August 15, 1997

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 55
CANCELING P.S.C. No. 5
Original SHEET No. 15B

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

27. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative and the Member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except by written contract approved by the Board of Directors of this Cooperative.

PUBLIC SERVICE COMMISSION
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EFFECTIVE

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PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997
ISSUED BY *Mark L. Davis* TITLE President/CEO
Name of Officer
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 56
CANCELING P.S.C. No. 5
3rd Revised SHEET No. 16

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

28. METER READING

The Cooperative shall read each member's meter each month for the purpose of determining each account's usage of electricity in calculating the monthly bill. Exceptions to the monthly reading will be allowed only for those meters which may be estimated without materially affecting the accuracy of recorded usage. Actual readings will be taken on estimated accounts at least quarterly.

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OF KENTUCKY
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PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997

ISSUED BY Mark K. Adams
Name of Officer

DATE EFFECTIVE August 15, 1997

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 57
CANCELING P.S.C. No. 5
Original SHEET No. 16A

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

29. SEPARATE METER AND BILLING FOR EACH SERVICE

The Cooperative will normally furnish a single meter at the point of connection to the member's premises. Any member desiring service at two or more separately metered points of connection to the system shall be billed separately at each point and the registration of such meters shall not be added for billing purposes.

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Noel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997

ISSUED BY *John K. Barclay*
Name of Officer

DATE EFFECTIVE August 15, 1997

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 58
CANCELING P.S.C. No. 5
2nd Revised SHEET No. 17

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

30. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure in accordance with 807 KAR 5:006, Section 10(2).

PUBLIC SERVICE COMMISSION
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EFFECTIVE

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PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 15, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served _____
Community, Town or City _____
P.S.C. No. _____ 6
Original _____ SHEET No. 59
CANCELING P.S.C. No. _____ 5
Original _____ SHEET No. 17A

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

31. COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for the Cooperative to send a serviceman to the member's premises for collection or disconnection of a delinquent account, there will be a one-time field collection charge of \$20.00 per trip, as stated in the second notice, which will be due and payable at the time such delinquent account is collected, provided service is either disconnected or account is collected, with the exception of those members connected under the Winter Hardship Reconnection Provision of 807 KAR 5:006, Section 15.

In the event a member is disconnected for non-payment of a delinquent account and requests a reconnection during regular working hours, a \$40.00 charge, payable in advance, will be made. After regular working hours, a \$70.00 charge, payable in advance, will be made. These charges include both the cost of disconnection and reconnection.

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Noel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997

ISSUED BY *Mark K. Dunning*
Name of Officer

DATE EFFECTIVE August 15, 1997

TITLE President/CEO

Issued by authority of an order of the Public Service Commission of
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FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 60
CANCELING P.S.C. No. 5
Original SHEET No. 17B

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

32. CHECKS RETURNED - UNHONORED BY BANK

When a check received in payment of a member's account is returned unpaid by the bank for any reason, the Cooperative will notify such member by form letter, notice of returned check, stating the amount of the check and reason for its return. Returned checks will then be considered the same as a delinquent account and if payment in full is not received for the check within ten (10) business days after notice, service to the member will be discontinued twenty-seven (27) days after mailing date of the original bill for which such returned check was intended to pay, as prescribed under the sections of these rules dealing with unpaid accounts. An \$8.00 service charge will be added to all returned unhonored checks.

The Cooperative shall have the right to refuse to accept checks in payment of an account from any member that has demonstrated poor credit risk by having two or more checks returned unpaid from a bank for any reason.

The Cooperative shall not accept a check to pay for and redeem another check or accept a two-party check for cash or payment of an account.

Where a member has been mailed a notice of termination for non-payment and subsequently presents an insufficient check as payment, the original termination date will remain unchanged. The presentation of an insufficient-funds check does not constitute payment of the account. The Cooperative will attempt to contact the member by telephone or mail to request payment, but no further time for payment will be extended beyond that stated on the original termination notice.

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SECTION 9 (1)

BY: Jordan C. Noel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 15, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 61
CANCELING P.S.C. No. 5
2nd Revised SHEET No. 18

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

33. MONITORING OF MEMBER USAGE

On a monthly basis, kWh usage for all accounts will be monitored by the Cooperative according to the following procedure:

1. The member's current monthly kWh usage will be compared to previous periods. Accounts which meet the following exception criteria will be listed for evaluation:
 - * The bill amount is greater than twice the previous month
 - * kWh usage is less than one-third of last month's
 - * kWh usage is fifty percent more or less than the same month last year
 - * The bill amount is less than the minimum for the rate schedule
 - * Demand usage is twenty-five percent more or less than last month's
 - * Demand usage is fifty percent more or less than the same month last year
2. If the deviation in usage for any account listed on the exception report is attributed to unique circumstances such as unusual weather conditions, which would affect all members, no further review will be done.
3. If the deviation cannot be readily attributed to a common cause, the Cooperative will further investigate the account usage by comparing the last twelve month's usage to the same months of the previous year.
4. If the cause for the usage deviation cannot be determined from analysis of the member's meter reading and billing records, the Cooperative may dispatch service personnel to verify the meter reading, check the service installation, or to make personal contact with the member to inquire about the unexplained usage deviation. The Cooperative will contact the member by telephone or in writing about the usage deviation if the service personnel cannot determine a cause.

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AUG 15 1997

PURSUANT TO 807 KAR 5.011.

SECTION 9(1)
DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997
BY Jordan ISSUED BY Frank G. Deery TITLE President/CEO
FOR THE PUBLIC SERVICE COMMISSION Name of Officer
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 62
CANCELING P.S.C. No. 5
Original SHEET No. 18A

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

33. MONITORING OF MEMBER USAGE (Continued)

5. Where the deviation is not otherwise explained, the Cooperative will test the member's meter to determine whether it shows an average error greater than two percent (2%) fast or slow. The Cooperative will notify the member of the investigation and results and will refund or bill for any errors in accordance with 807 KAR 5:006, Section 10(4) and (5).

In addition to the monthly monitoring, the Cooperative will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading and billing processes or member inquiry.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997

ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 15, 1997

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 63
CANCELING P.S.C. No. 5
Original SHEET No. 18B

RULES AND REGULATIONS

34. SECURITY LIGHTS

The Cooperative shall furnish, install, operate and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment, and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the member's other usage, at a location mutually agreeable to both the Cooperative and the member. The Cooperative shall furnish and install a wooden pole if required for the outdoor light.

If member requests ornamental poles or fixtures, member will be required to pay the cost differential between a standard wooden pole and fixture and the pole and fixture of member's choice.

In the event of vandalism of security lights, the Cooperative will replace a bulb or repair the light to good working condition one time. After one time, it will be the member's responsibility to replace the bulb or repair the light at the member's expense. If the member requests the security light removed as a result of repeated vandalism, it will be done at no expense to the member.

The lighting equipment shall remain the property of the Cooperative. The member shall protect the lighting equipment from deliberate damage. The member shall allow authorized representatives of the Cooperative to enter upon the member's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.

PUBLIC SERVICE COMMISSION
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BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 15, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 64
CANCELING P.S.C. No. 5
3rd Revised SHEET No. 19

RULES AND REGULATIONS

35. FUEL ADJUSTMENT

In case the rate which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in the Cooperative's wholesale power contract, the Cooperative's energy charge shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Cooperative's wholesale power bill, plus an allowance for line losses. The allowance for line losses will not exceed ten percent, and is based on a twelve-month moving average of such losses. This fuel clause is subject to provisions in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

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FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revision SHEET NO. 65

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 65

Owen Electric Cooperative, Inc.

(Name of Utility)

RULES AND REGULATIONS

C 36. SHEET RESERVED FOR FUTURE USE.

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TITLE President/CEO

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IN CASE NO. _____ DATED _____

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
01/01/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By  _____
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revision SHEET NO. 66

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Original SHEET NO. 66

Owen Electric Cooperative, Inc.

(Name of Utility)

RULES AND REGULATIONS

C

36.

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IN CASE NO. _____ DATED _____

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
01/01/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By 
Executive Director

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 67
CANCELING P.S.C. No. 5
4th Revised SHEET No. 22

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

37. TRANSIENT MEMBER CHARGE

Each membership shall entitle the member to one free connect upon entering the Cooperative service area and one free disconnect upon termination of service within the entire Cooperative service area. Additional connects within a twelve-month period shall be charged at the daytime service charge rate of \$20.00 or the overtime service charge rate of \$50.00 as applicable.

PUBLIC SERVICE COMMISSION
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EFFECTIVE

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SECTION 9 (1)

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FOR THE PUBLIC SERVICE COMMISSION

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TITLE President/CEO

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FOR Entire Territory Served
Community, Town or City
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Original SHEET No. 68
CANCELING P.S.C. No. 5
Original SHEET No. 22A

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

38. RELOCATION OF LINES

When the Cooperative is requested to relocate its facilities for any reason, any expense involved will be paid by the firm, person or persons requesting the relocation, unless one or more of the following conditions are met:

1. The relocation is made for the convenience of the Cooperative
2. The relocation will result in a substantial improvement in the Cooperative facilities or their location.
3. The relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.
4. The relocation is done in order to comply with the National Electric Safety Code as a result of clearance problems associated with the construction of a permanent residence, barn or mobile home, that will be receiving electric service from the Cooperative and the cost of such relocation does not exceed cost as set forth under member extension policies of the Cooperative. If the cost of relocation does exceed the aforementioned costs, then the member will be required to pay the extra cost and will be refunded this amount under the provision of line extension policy which is applicable.

The member shall be responsible for the cost associated with the relocation of distribution lines for structures or buildings that will not require service from the Cooperative.

Lines may be relocated one time to accommodate a member's request. If it is necessary to relocate a second or additional time(s), the member will be required to pay the full cost of relocation.

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Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revision SHEET NO. 69

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 69

RULES AND REGULATIONS

39. NON-SEASONAL RESIDENTIAL HOMES (INCLUDING MOBILE HOMES) REFUND POLICY
FOR MEMBER EXTENSIONS EXCEEDING 1,000 FEET

- A. For the purpose of this policy, a non-seasonal residential facility shall be one which has an approved septic system and a conventional water source and is expected to be utilized as a year round living facility.
- B. The Cooperative will build the first 1,000 feet or less of line at no charge to the member. All extensions over 1,000 feet will be billed to the member based on the average actual cost per foot.
- C. Each member receiving service under such extension will be refunded under the following provision:

The eligible period for refund(s) will be ten (10) years, commencing from the time the service is connected. During this refund period, the Cooperative shall refund to the member who paid for the excess footage, the cost of up to 1,000 feet of the extension for each non-seasonal residential facility connected to the extension. After the end of the refund period, no refund will be made and under no circumstances will a credit greater than the original charge for the line extension be granted.

- D. The member must grant an easement to the Cooperative to take off this original line section in order to receive a credit on his original deposit.
- E. Service drops are not included in the footage above.
- F. Subdivisions may be included in the above.
- G. Cost of excess footage shall be deposited with the Cooperative before the construction begins.

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IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
01/01/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 70
CANCELING P.S.C. No. 5
2nd Revised SHEET No. 24

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

40. UNDERGROUND ELECTRIC SERVICE

The purpose of this regulation is to formulate Owen Electric Cooperative, Inc.'s requirements for underground service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation, and use of underground facilities and to the public in general.

- A. Applicability - This regulation shall apply to underground electrical supply facilities used in connection with electric distribution within the definitions set out herein.
- B. Definitions - The following words and terms, when used in this regulation, shall have the meaning indicated:

Applicant - The developer, builder or other person, partnership, association, corporation, or governmental agency applying for the installation of an underground electric distribution system.

Building - A structure enclosed within exterior walls or fire walls built, erected, or framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building - A structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System - Electric service facilities consisting of primary and secondary conductors, transformers and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision - The tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings.

Commission - The Public Service Commission

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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Name of Officer

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Kentucky in Case No. _____ Dated _____

PURSUANT TO 807 KAR 5011,

SECTION 9(1)

BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 71
CANCELING P.S.C. No. 5
1st Revised SHEET No. 25

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

40. UNDERGROUND ELECTRIC SERVICE (Continued)

B. Definitions (Continued)

Trenching and Backfilling - Opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required and backfill of trench to ground level.

C. Rights of Way and Easements

1. The Cooperative shall construct, own, operate and maintain distribution lines only along easements, public streets, roads and highways which are by legal right accessible to the Cooperative's equipment and which the Cooperative has the legal right to occupy, and the public lands and private property across which rights of way and easements satisfactory to the Cooperative.
2. Rights of way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by the member in reasonable time to meet service requirements. The member shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative, obligating the member and subsequent property owners to provide continuing access to the Cooperative for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the Cooperative's easement of substantial changes in grade or elevation thereof.

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5011,
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BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

D. Installation of Underground Distribution System Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an

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FOR Entire Territory Served
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2nd Revised SHEET No. 26

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

40. UNDERGROUND ELECTRIC SERVICE

Installation of Underground Distribution System within New Subdivision (Continued)

underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.

2. All single-phase conductors installed by the Cooperative shall be under ground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.

3. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authority or chosen by the member, in either of which case, the differential cost of underground shall be borne by the member.

4. If the member has complied with the requirements herein and has given the Cooperative not less than 120 days written notice prior to the anticipated date of completion (i.e. ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this regulation shall be interpreted to require the Cooperative to extend the service to portions of the subdivisions not under active development.

5. A non-refundable payment shall be made by the member equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by the member shall be determined from the total footage of single-phase primary, secondary and service conductor to be installed at an average per foot cost differential in accordance with the average cost differential filed herewith as Exhibit A, which shall be updated annually

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

FOR Entire Territory Served
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P.S.C. No. 6
Original SHEET No. 73
CANCELING P.S.C. No. 5
2nd Revised SHEET No. 27

RULES AND REGULATIONS

40. UNDERGROUND ELECTRIC SERVICE
Installation of Underground Distribution System within New
Subdivision (Continued)

- as required by the Public Service Commission. Where rock, shale, or other impairments are anticipated or encountered in construction, the actual increased cost of trenching and backfilling shall be borne by the member.
6. The member may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in Paragraph 5 above, shall be refunded to the member over a ten year period, as provided by 807 KAR 5:041, Section 11.
 7. Upon agreement by the member and the Cooperative, the member may perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the member's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
 8. The Cooperative shall furnish, install and maintain the service lateral to the member's meter base.
 9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and member prior to construction. Alterations in plans by the member which require additional cost of installation or construction shall be at the sole expense of the member.
 10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the member.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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Owen Electric Cooperative, Inc.
Name of Issuing Corporation

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 74
CANCELING P.S.C. No. 5
1st Revised SHEET No. 28

RULES AND REGULATIONS

40. UNDERGROUND ELECTRIC SERVICE

Installation of Underground Distribution System within New Subdivision (Continued)

11. The charges specified in these rules are based on the premise that each member will cooperate with the Cooperative in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code and Owen Electric Cooperative, Inc. Specifications.
13. In unusual circumstances, when the application of these rules appears impractical or unjust to either party, or discriminatory to other members, the Cooperative or member shall refer the matter to the Commission for special ruling or for the approval of special conditions which may be mutually agreed upon prior to commencing construction.

PUBLIC SERVICE COMMISSION
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FOR THE PUBLIC SERVICE COMMISSION

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Owen Electric Cooperative, Inc.
RULES AND REGULATIONS NO. 40

Exhibit A

(As Amended June 1, 1997)

(Addendum to filings of 3/1/95 and 6/1/95)

AVERAGE COST DIFFERENTIALS
FOR UNDERGROUND ELECTRIC DISTRIBUTION

- | | | |
|----|--|--------|
| 1. | Underground primary cost differential
per trench foot | \$5.63 |
| 2. | Underground service cost differential from
overhead or underground source
per foot | .50 |
| 3. | Cost to Consumer if Consumer opens and closes
trench and installs conduit | \$0.00 |

PUBLIC SERVICE COMMISSION
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FOR THE PUBLIC SERVICE COMMISSION

Owen Electric Cooperative, Inc.
RULES AND REGULATIONS NO. 40

Exhibit A

(As Amended June 1, 1997)

Methodology for Computing Underground Cost Differentials

I. Underground Primary Cost Differential

Underground primary line extensions for 1996:

Total Cost \$1,037,285.98

Total Footage 86,902

Cost per Foot \$ 11.94

Overhead primary line extension for 1996:

Total Cost \$822,526.25

Total Footage 130,433

Cost per Foot \$ 6.31

Cost Differential: \$11.94 - \$6.31 = \$5.63 per foot

II. Underground Service Cost Differential

Underground service extensions for 1996:

Total Cost \$138,710.18

Total Footage 30,752

Cost per Foot \$ 4.51

Overhead service extensions for 1996:

Total Cost \$ 20,908.28

Total Footage 5,241

Cost per Foot \$ 3.99

Cost Differential: \$4.51 - \$3.99 = *\$.52 per foot

*use \$.50 per foot

PUBLIC SERVICE COMMISSION
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FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 75
CANCELING P.S.C. No. 5
2nd Revised SHEET No. 29

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

41. METER TESTING

Each and every watt-hour meter installed by the Cooperative on member's premises shall be tested periodically without charge to the member. Any other request for meter test shall be complied with by the Cooperative only if the member agrees to pay a \$27.50 meter test deposit. If the meter tests more than 2% fast the \$27.50 deposit shall be returned to the member and a credit, based on Public Service Commission rules and regulations shall be issued by the Cooperative to the member. If the meter is more than 2% slow, the member may be billed for the difference for the previous twelve-month period and the \$27.50 may be applied toward that balance. The customer will not be required to repay any underbilling over a shorter period of time than a period co-extensive with the underbillings.

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Name of Officer

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TITLE President/CEO

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FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 76
CANCELING P.S.C. No. 5
Original SHEET No. 29A

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

42. TAXES

Pursuant to the authority vested in KRS 139.210, there shall be added to the bill of all applicable subscribers the sales and use tax imposed by KRS 139.200. The Utility Gross Receipts License Tax for public authorities authorized by KRS 160.613 shall be added to all applicable subscribers' bills in accordance with KRS 160.617, which authorizes a rate increase for the public authorities tax.

PUBLIC SERVICE COMMISSION
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FOR Entire Territory Served
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Original SHEET No. 29B

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

43. VOLTAGE FLUCTUATIONS CAUSED BY MEMBER

Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to the Cooperative system. The Cooperative may require the member, at his own expense, to install suitable apparatus which will reasonably limit such fluctuation.

PUBLIC SERVICE COMMISSION
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FOR Entire Territory Served
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Original SHEET No. 78
CANCELING P.S.C. No. 5
Original SHEET No. 29C

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

44. CONFLICT

In case of conflict between any provisions of any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.

PUBLIC SERVICE COMMISSION
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Original SHEET No. 79
CANCELING P.S.C. No. 5
2nd Revised SHEET No. 30

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

45. RIGHT TO REFUSE SERVICE

The Cooperative shall reserve the right to refuse service to any member indebted to the Cooperative for any reason. The Cooperative further reserves the right to refuse service to any person requesting service under a landowner membership if said member is indebted to the Cooperative for service furnished or other tariffed charges.

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FOR THE PUBLIC SERVICE COMMISSION

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ISSUED BY *Mark A. Denny*
Name of Officer

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TITLE President/CEO

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Owen Electric Cooperative, Inc.
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P.S.C. No. 6
Original SHEET No. 80
CANCELING P.S.C. No. 5
Original SHEET No. 30A

RULES AND REGULATIONS

46. CLASSIFICATION OF MEMBERS

Classification of members for accounting purposes is in accordance with the prescribed RUS Uniform System of Accounts.

PUBLIC SERVICE COMMISSION
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EFFECTIVE

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Community, Town or City

P.S.C. KY. NO. 6

1st Revision SHEET NO. 81

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 81

Owen Electric Cooperative, Inc.

(Name of Utility)

RULES AND REGULATIONS

47. **CAMPS, BARNs, AND SEASONAL RESIDENTIAL SERVICES REFUND POLICY FOR MEMBER EXTENSIONS EXCEEDING 300 FEET**

- A. For the purpose of this policy, a seasonal residential facility shall be one which has an approved septic system and a conventional water source and is not utilized as a year round living facility.
- B. The Cooperative will build the first 300 feet or less of line at no charge to the member. All extensions over 300 feet will be billed to the member based on the average actual cost per foot.
- C. Each member receiving service under such extension will be refunded under the following provision:
- The eligible period for refund(s) will be ten (10) years, commencing from the time the service is connected. During this refund period, the Cooperative shall refund to the member who paid for the excess footage, the cost of up to 1,000 feet of the extension for each non-seasonal* residential facility connected to the extension. After the end of the refund period, no refund will be made and under no circumstances will a credit greater than the original charge for the line extension be granted.
- *For the purpose of the this policy, a non-seasonal residential facility shall be one which has an approved septic system or a conventional water source and is expected to be utilized as a year round living facility.
- D. The member must grant an easement to the Cooperative to take off this original line section in order to receive a credit on his original deposit.
- E. Service drops are not included in the footage above.
- F. Subdivisions may be included in the above.
- G. Cost of excess footage shall be deposited with the Cooperative before the construction begins.

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IN CASE NO. _____ DATED _____

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EFFECTIVE
01/01/2005
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SECTION 9 (1)**

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FOR Entire Territory Served
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P.S.C. KY. NO. 6

1st Revision SHEET NO. 82

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 82

Owen Electric Cooperative, Inc.

(Name of Utility)

RULES AND REGULATIONS

C

SHEET NO. 82 RESERVED FOR FUTURE USE

DATE OF ISSUE October 28, 2004

Month / Date / Year

DATE EFFECTIVE January 1, 2005

Month / Date / Year

ISSUED BY _____

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
01/01/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By  _____
Executive Director

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 83
CANCELING P.S.C. No. 5
Original SHEET No. 32A

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

48. EXAMPLE OF
MONTHLY
BILLING
STATEMENT



510 South Main Street - P.O. Box 408 - Owenton, Kentucky, 40358 - 600/372-7612

|||||.....|||||.....

11/402

Name
Address

ACCOUNT NUMBER	CODE	AMOUNT DUE
CURRENT BILL DUE	DUE	48.88
07/21/97		

WATER CURE FUND
VOLUNTARY CONTRIBUTION AMOUNTS
TO PAY BY CREDIT CARD, PLEASE SEE REVERSE SIDE
PLEASE RETURN THIS PORTION WITH YOUR PAYMENT.

0002545102 00000004888 00000004888 8

NAME		LOCATION	PAGE
SERVICE ADDRESS		11026194068	1
ACCOUNT NO.	RATE	METER	BILL DATE
01	30	14327	07/08/97
		NEXT METER READING DATE	CURRENT BILL DUE
		08/05/97	07/21/97
			TOTAL DUE
			48.88

SERVICE FROM	TO	NO DAYS	CODE	PRESENT	READINGS PREVIOUS	METER CONSTANT	KWH USAGE	CHARGES
06/04	07/03	29	R	49883	49035	1	848	55.87
-004700 PER KWH FUEL ADJUSTMENT							848	3.99CR
TOTAL CURRENT BILL DUE							07/21/97	51.88
PREVIOUS AMOUNT DUE								35.65
THANK YOU FOR YOUR PAYMENT 06/24/97								38.65CR
OVERPAYMENT AMOUNT								3.00CR
TOTAL AMOUNT DUE								48.88

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

BUILDING A NEW HOME? RENOVATING? YOU SHOULD CONSIDER A
GEOTHERMAL HEATING AND COOLING SYSTEM. IT'S THE MOST ENERGY
EFFICIENT SYSTEM ON THE MARKET. CALL OEC FOR MORE INFO.

COMPARISONS			
CURRENT BILLING PERIOD	DAYS OF SERVICE	TOTAL KWH	AVG. KWH PER DAY
PREVIOUS BILLING PERIOD	29	848	29.27
CURRENT BILLING PERIOD	29	543	18.72
PERIOD LAST YEAR SAME	29	730	25.17

SEE BACK OF BILL FOR EXPLANATIONS

OWEN ELECTRIC COOPERATIVE, INC. 510 SOUTH MAIN STREET, OWENTON, KY 40358

DATE OF ISSUE July 15, 1997
ISSUED BY Jordan C. Neal
Name of Officer

DATE EFFECTIVE August 15, 1997
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
1st Revised SHEET No. 84
CANCELING P.S.C. No. 6
Original SHEET No. 84

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

CABLE TELEVISION ATTACHMENT TARIFF APPLICABILITY

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The yearly rental charges shall be as follows:

Two-party pole attachment	\$10.90	per pole	(I)
Three-party pole attachment	8.36	per pole	(I)
Two-party anchor attachment	\$12.94	per attached anchor	(I)
Three-party anchor attachment	8.54	per attached anchor	(I)
			(D)
			(D)

TERMS OF PAYMENT

The above rates are net, the gross being 10 percent (10%) higher. In the event the current monthly bill is not paid by the 20th of the month, the gross charge shall apply.

SPECIFICATIONS

- A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1997 (T) Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

JAN 01 1998

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Stephan D. Bell

DATE OF ISSUE December 1, 1997

DATE EFFECTIVE January 1, 1998

ISSUED BY Frank K. Downing
Frank K. Downing

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
1st Revised SHEET No. 85
CANCELING P.S.C. No. 6
Original SHEET No. 85

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

CATV Attachment Tariff Specifications (Continued)

- B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

ESTABLISHING POLE USE

- A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such a manner as not to interfere with the service of the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1998

PURSUANT TO 807 KAR 5.011.
SECTION 9(1)

DATE OF ISSUE December 1, 1997

DATE EFFECTIVE January 1, 1998

ISSUED BY Frank K. Downing
Frank K. Downing

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
1st Revised SHEET No. 86
CANCELING P.S.C. No. 6
Original PUBLIC SERVICE COMMISSION
OF KENTUCKY SHEET No. 86
EFFECTIVE

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

JAN 01 1998

CATV Attachment Tariff
Establishing Pole Use (Continued)

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

- B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.
- C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.
- D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative and any payments made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.
- E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

EASEMENTS AND RIGHTS-OF-WAY

- A. The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION

- A. Whenever right-of-way considerations or public regulations make relocation of a pole or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

DATE OF ISSUE December 1, 1997 DATE EFFECTIVE January 1, 1998
ISSUED BY Frank K. Downing TITLE President/CEO
Frank K. Downing
Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
1st Revised SHEET No. 87
CANCELING P.S.C. No. 6
Original PUBLIC SERVICE COMMISSION
OF KENTUCKY 87
EFFECTIVE

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

JAN 01 1998

RULES AND REGULATIONS

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

CATV Attachment Tariff

Maintenance of Poles, Attachments and Operation (Continued)

SECRETARY OF THE COMMISSION

- B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.
- C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff.
- D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgement, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

DATE OF ISSUE December 1, 1997

DATE EFFECTIVE January 1, 1998

ISSUED BY Frank K. Downing
Frank K. Downing

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
1st Revised SHEET No. 88
CANCELING P.S.C. No. 6
Original SHEET No. 88

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

JAN 01 1998

RULES AND REGULATIONS

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

CATV Attachment Tariff
INSPECTIONS

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

- A. Periodic Inspections: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.
- B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

INSURANCE OR BOND

- A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable only for its sole active negligence. (T)
- B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:
1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.

DATE OF ISSUE December 1, 1997 DATE EFFECTIVE January 1, 1998

ISSUED BY Frank K. Downing TITLE President/CEO

Frank K. Downing

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
1st Revised SHEET No. 89
CANCELING P.S.C. No. 6
Original Service Submission No. 89
OF KENTUCKY
EFFECTIVE

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

JAN 01 1998

CATV Attachment Tariff - Insurance or Bond (continued) PURSUANT TO 807 KAR 5.011, SECTION 9(1)

2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person and \$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Owen Electric Cooperative, Inc., Inc., so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be canceled for any cause without thirty (30) days' advance notice being first given to Owen Electric Cooperative, Inc., Inc."

CHANGE OF USE PROVISION

When the Cooperative subsequently requires a change in its poles or attachments for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

ABANDONMENT

- A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV

DATE OF ISSUE December 1, 1997 DATE EFFECTIVE January 1, 1998
ISSUED BY Frank K. Downing TITLE President/CEO
Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
1st Revised SHEET No. 90
CANCELING P.S.C. No. 6
Original SHEET No. 90
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

JAN 01 1998

CATV Attachment Tariff
Abandonment (Continued)

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

- B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

RIGHTS OF OTHERS

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

DATE OF ISSUE, December 1, 1997 DATE EFFECTIVE January 1, 1998
ISSUED BY Frank K. Downing TITLE President/CEO
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
1st Revised SHEET No. 91
CANCELING 6 SHEET No. 6
Original SHEET No. 91

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

JAN 01 1998

RULES AND REGULATIONS PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

CATV Attachment Tariff
BOND OR DEPOSITOR PERFORMANCE

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

- A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purpose hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2,500) poles of the Cooperative and thereafter, the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.
- B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50% or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DATE OF ISSUE December 1, 1997 DATE EFFECTIVE January 1, 1998
ISSUED BY Frank K. Downing TITLE President/CEO
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
1st Revised SHEET No. 92
CANCELING P.S.C. No. 6
Original SHEET No. 92

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

CATV Attachment Tariff
DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

(D)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE December 1, 1997 DATE EFFECTIVE January 1, 1998
ISSUED BY Frank K. Downing TITLE President/CEO
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

Owen Electric Cooperative, Inc.
Rules and Regulations No. 40
Exhibit A (April 1, 1999)
Average Cost Differential for Underground Electric Distribution

1. Underground primary cost differential per trench foot. \$5.20
2. Underground service cost differential from an overhead or underground source, member opens trench, installs conduit from source to meterbase and backfills trench. \$0.00

Methodology for Computing Underground Cost Differentials:

1. Underground Primary Cost Differential

Underground primary line extension samples for 1998:

Total Cost	\$652,868.37
<u>Total Footage</u>	<u>62,018</u>
Cost per foot	\$10.53

Overhead primary line extension samples for 1998:

Total Cost	\$124,654.72
<u>Total Footage</u>	<u>23,433</u>
Cost per foot	\$ 5.32

Cost Differential: $\$10.53 - \$5.32 = \$ 5.21$ per trench foot

**Use \$5.20 per trench foot.

2. Underground service cost differential:

Underground service samples for 1998:

Total Cost	\$83,569.96
<u>Total Footage</u>	<u>15,618</u>
Cost per foot	\$ 5.35

Overhead service samples for 1998:

Total Cost	\$31,388.44
<u>Total Footage</u>	<u>5,976</u>
Cost per foot	\$ 5.25

Cost Differential: $\$5.35 - \$5.25 = \$ 0.10$ per trench foot

** Will not charge for underground service provided member opens trench, installs conduit and backfills trench.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1999

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Owen Electric Cooperative, Inc.
CATV Charges
PSC ADMINISTRATIVE CASE NO. 251
(Exhibit A)

TWO-PARTY POLES - ANNUAL COST

Average weighted pole cost - 35'- 40' = \$335.81 - \$12.50 x annual carrying charge @ .2754 x .1224 = \$10.90 per pole.

THREE-PARTY POLE ANNUAL COST

Average weighted pole cost - 40'- 45' = \$412.47 - \$12.50 x annual carrying charge @ .2754 x .0759 = \$8.36 per pole.

The above pole cost calculations did not include a .85 multiplier because no appurtenances were included in imbedded cost.

TWO-PARTY ANCHORS

Embedded cost per anchor X annual carrying charge X usage factors
= 94.005 X 0.2754 X 0.5 = \$12.94

THREE PARTY ANCHORS

Embedded cost per anchor X annual carrying charge X usage factors
= 94.005 X 0.2754 X 0.33 = \$8.54

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

Owen Electric Cooperative, Inc.
CATV Charges
PSC ADMINISTRATIVE CASE NO. 251
(Exhibit B)

Fixed Charges (PSC report of 12-31-96)

	<u>Percent</u>
1. Cost of Money:	
ROI on last general rate increase PSC Case No. 8618 filed 9/9/82	11.20
Interest Expenses:	
Line 37, page 13 <u>2,333,553</u> x 100 = Line 17, page 2 45,012,850	5.18
2. Operations and Maintenance Expense:	
Line 53, page 14 <u>3,092,414</u> x 100 = Line 2, page 1 85,822,112	3.60
3. Depreciation Expense:	
Line 28, page 13 <u>3,532,601</u> x 100 = Line 2, page 1 85,822,112	4.12
4. Property Tax Expense:	
Line 2, page 16(Taxes) <u>649,109</u> x 100 = Line 2, page 1 85,822,112	.76
5. General Administrative Expense:	
Line 35, page 15 <u>2,300,939</u> x 100 = Line 2, page 1 85,822,112	<u>2.68</u>
Annual Carrying Charges	27.54%

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan D. Buil
SECRETARY OF THE COMMISSION

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 84
CANCELING P.S.C. No. 5
Original SHEET No. 33

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CABLE TELEVISION ATTACHMENT TARIFF
APPLICABILITY

AUG 15 1997

In all territory served by the company on poles ~~owned and used by~~ the company for their electric plant.

SECTION 9 (1)

AVAILABILITY

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The monthly/yearly rental charges shall be as follows:

Two-party pole attachment	\$3.99 per pole
Three-party pole attachment	3.28 per pole
Two-party anchor attachment	4.57 per attached anchor
Three-party anchor attachment	3.04 per attached anchor
Grounding attachment	No Charge
Pedestal attachment	No Charge

TERMS OF PAYMENT

The above rates are net, the gross being 10 percent (10%) higher. In the event the current monthly bill is not paid by the 20th of the month, the gross charge shall apply.

SPECIFICATIONS

- A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1984 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997
ISSUED BY Frank K. Downing TITLE President/CEO
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 85
CANCELING P.S.C. No. 5
Original SHEET No. 34

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

CATV Attachment Tariff Specifications (Continued)

- B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

ESTABLISHING POLE USE

- A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such a manner as not to interfere with the service of the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5011,

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997
ISSUED BY Frank K. Downing TITLE President
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 86
CANCELING P.S.C. No. 5
Original SHEET No. 34&35
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

AUG 15 1997

CATV Attachment Tariff
Establishing Pole Use (Continued)

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

- BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION
- B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.
- C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.
- D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative and any payments made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.
- E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

EASEMENTS AND RIGHTS-OF-WAY

- A. The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION

- A. Whenever right-of-way considerations or public regulations make relocation of a pole or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

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FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 87
CANCELING P.S.C. No. 5
Original SHEET No. 35&36
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS AUG 15 1997

CATV Attachment Tariff
Maintenance of Poles, Attachments and Operation (Continued)
By: John E. Neal
FOR THE PUBLIC SERVICE COMMISSION

- B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.
- C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff.
- D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgement, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

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FOR Entire Territory Served

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Original SHEET No. 88
CANCELING P.S.C. No. 5
Original SHEET No. 36&37

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

CATV Attachment Tariff INSPECTIONS

- A. Periodic Inspections: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.
- B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

INSURANCE OR BOND

- A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.
- B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:
1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997
ISSUED BY Frank K. Downing TITLE President/CEO
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

FOR Entire Territory Served
Community, Town or City
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Original PUBLIC SERVICE COMMISSION SHEET NO. 89
CANCELING P.S.C. No. 5
Original EFFECTIVE SHEET No. 37&38

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

AUG 15 1997

RULES AND REGULATIONS PURSUANT TO 807 KAR 5011.
SECTION 9(1)

CATV Attachment Tariff - Insurance or Bond (continued) *John C. Nul*

FOR THE PUBLIC SERVICE COMMISSION

2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person and \$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Owen Electric Cooperative, Inc., Inc., so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be canceled for any cause without thirty (30) days' advance notice being first given to Owen Electric Cooperative, Inc., Inc."

CHANGE OF USE PROVISION

When the Cooperative subsequently requires a change in its poles or attachments for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

ABANDONMENT

- A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV

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____ Name of Issuing Corporation

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 90
CANCELING P.S.C. No. 5
Original SHEET No. 38
& Original SHEET No. 39

RULES AND REGULATIONS

CATV Attachment Tariff
Abandonment (Continued)

operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

- B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

RIGHTS OF OTHERS

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011.

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE SECTION 9(1) AUGUST 15, 1997
ISSUED BY Frank K. Downing TITLE President
FOR THE PUBLIC SERVICE COMMISSION

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FOR Entire Territory Served
Community, Town or City
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Original SHEET No. 91
CANCELING PUBLIC SERVICE COMMISSION 5
Original OF KENTUCKY No. 39&40
EFFECTIVE

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS AUG 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

CATV Attachment Tariff
BOND OR DEPOSITOR PERFORMANCE

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

- A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purpose hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2,500) poles of the Cooperative and thereafter, the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.
- B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50% or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

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	FOR <u>Entire Territory Served</u>	
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	P.S.C. No. <u> </u>	<u>6</u>
	<u>Original</u>	SHEET No. <u>92</u>
	CANCELING P.S.C. No. <u> </u>	<u>5</u>
	<u>Original</u>	SHEET No. <u>40</u>
<u>Owen Electric Cooperative, Inc.</u>	<u>& Original</u>	SHEET No. <u>41</u>
<u>Name of Issuing Corporation</u>		

RULES AND REGULATIONS

CATV Attachment Tariff
DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

RENTAL CHARGE RATES:

The following annual rental charges shall apply:

Two-Party Pole Attachment	\$3.99 per pole
Three-Party Pole Attachment	3.28 per pole
Two-Party Anchor Attachment	4.57 per attached anchor
Three-Party Anchor Attachment	3.04 per attached anchor

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE <u>July 15, 1997</u>	DATE EFFECTIVE <u>August 15, 1997</u>
ISSUED BY <u>Frank K. Downing</u>	TITLE <u>President/CEO</u>
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u> </u> Dated <u> </u> .	

Owen Electric Cooperative, Inc.
CATV Charges
PSC ADMINISTRATIVE CASE NO. 251
(Exhibit A)

TWO-PARTY POLES - ANNUAL COST

Average pole cost - 35'- 45' = \$137.52 x annual carrying charge @
.2373 x .1224 = \$3.99 per pole.

THREE-PARTY POLE ANNUAL COST

Average pole cost - 40'- 45' = \$182.32 x annual carrying charge @
.2373 x .1224 = \$3.28 per pole.

The above pole cost calculations did not include a .85 multiplier
because no appurtenances were included in imbedded cost.

TWO-PARTY ANCHORS

Average cost per anchor \$38.52 x annual carrying charge @ .2373 X .50
= \$4.57 per attached anchor.

THREE PARTY ANCHORS

Average cost per anchor - \$38.52 x annual carrying charge @ .2373 x
.333 = \$3.04 per attached anchor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Hall
FOR THE PUBLIC SERVICE COMMISSION

Owen Electric Cooperative, Inc.
CATV Charges
PSC ADMINISTRATIVE CASE NO. 251
(Exhibit B)

Fixed Charges (PSC report of 12-31-81)

	<u>Percent</u>
1. Cost of Money:	
ROI on last general rate increase 10/79	7.80
Interest Expenses:	
Line 37, page 13 $\frac{954,311}{19,175,894} \times 100 =$	
Line 17, page 2	4.98
2. Operations and Maintenance Expense:	
Line 53, page 14 $\frac{1,130,423}{25,734,278} \times 100 =$	
Line 2, page 1	4.39
3. Depreciation Expense:	
Line 28, page 13 $\frac{702,083}{25,734,278} \times 100 =$	
Line 2, page 1	2.73
4. Property Tax Expense:	
Line 1, page 16 $\frac{160,346}{25,734,278} \times 100 =$	
Line 2, page 1	.62
5. General Administrative Expense:	
Line 35, page 15 $\frac{826,512}{25,734,278} \times 100 =$	
Line 2, page 1	3.21
Annual Carrying Charges	23.73%

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
Original SHEET No. 93
CANCELING P.S.C. No. 5
Original SHEET No. 42

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

EMERGENCY ENERGY CURTAILMENT PROGRAM Ref: PSC Administrative Case No. 353

- (N) **PURPOSE:** To provide a plan for reducing the consumption of electric energy on Owen Electric Cooperative, Inc.'s (OEC's) System in the event of an anticipated or unanticipated capacity shortage from OEC's wholesale power supplier, East Kentucky Power Cooperative (EKP).

Priority levels have been established to handle both anticipated and unanticipated capacity shortages. The following levels are ranked from critical to non-essential need and each level will be affected in varying degrees, depending upon the type of emergency, the shortage level, the duration, and the extent of the emergency:

Level I Essential Health and Service Loads
Level II Residential Loads
Level III Commercial/Industrial Loads
Level IV Non-Essential Loads
Level V Interruptable Loads
Level VI Direct Load Control

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 15 1997

PROCEDURE: The Emergency Energy Curtailment Program is divided into two categories:

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

- (1) Anticipated and,
- (2) Sudden/Unanticipated
 - A coal shortage at EKP's generation facilities is an example of an anticipated shortage.
 - Sudden loss of EKP's generation or transmission facilities or extreme weather conditions are examples of unanticipated shortages.

OEC will utilize passive and active controls for the Emergency Energy Curtailment Program. OEC's System Control and Data Acquisition System (SCADA) can initiate voltage reduction and load control programs from the system operation center. The OEC mandatory load reduction plan will be initiated upon notification from EKP as the situation warrants. The reduction plan identifies substation and circuit load blocks which will meet the twenty percent load reduction goal in five percent increments. This plan is reviewed annually and is on file in the OEC system operations center.

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Original SHEET No. 94
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Original SHEET No. 43

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

EMERGENCY ENERGY CURTAILMENT PROGRAM
Ref: PSC Administrative Case No. 353

Page Two

Procedures (Continued)

Owen Electric Cooperative, Inc. has identified essential health and service loads and these load are given special consideration in these procedures, insofar as the situation permits. A listing of these loads is reviewed periodically and is kept on file in the system operations center.

Anticipated Emergency Energy Shortages

Coal shortage procedures are specifically addressed by EKP in PSC Administrative Case No. 231. OEC has specific responsibilities outlined in the EKP tariff for the three levels of coal shortages.

Level 1 No OEC responsibilities

Level 2 OEC notifies its interruptable loads of the situation and its intent to interrupt these loads.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE - OEC initiates voltage reduction
- OEC identifies voluntary load reduction and works with those loads to assist with the situation

AUG 15 1997 Level 3 OEC continues load reduction efforts initiated in Level 2.

PURSUANT TO 807 KAR 5011, - OEC, upon notification from EKP, initiates its
SECTION 9(1) mandatory load reduction plan, as needed.

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION Sudden/Anticipated Energy Shortages

East Kentucky Power will notify Owen Electric Cooperative, Inc. in the event of a sudden, severe electric energy shortage. Owen Electric Cooperative, Inc. will then implement procedures to assist East Kentucky Power in meeting the emergency energy shortage. These procedures will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

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Original SHEET No. 44
EFFECTIVE

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS AUG 15 1997

EMERGENCY ENERGY CURTAILMENT PROGRAM TO 807 KAR 5011,

Ref: PSC Administrative Case No. 353 SECTION 9(1) Page Three

Procedures (Continued)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Owen Electric Cooperative, Inc., upon notification from East Kentucky Power, in conjunction with East Kentucky's "Emergency Electric Procedures ("EEP"), will take the following steps listed in priority to assist in the energy emergency:

1. Owen Electric Cooperative, Inc. will initiate Direct Load Control.
2. Owen Electric Cooperative, Inc. will notify interruptable loads of the situation and then identify the duration of the projected interruption.
3. Owen Electric Cooperative, Inc. will initiate steps to reduce demand at Owen Electric Cooperative, Inc.'s facilities over the time period during which an electric shortage is anticipated.
4. Owen Electric Cooperative, Inc. will initiate voltage reduction procedures through its SCADA System on an "as needed" basis and dependent upon system limitations.
5. Owen Electric Cooperative, Inc., in conjunction with East Kentucky Power and neighboring utilities, will initiate media appeal for general voluntary load reduction by Owen Electric Cooperative, Inc.'s members. Owen Electric Cooperative, Inc. will inform the members of the situation and request only essential use of electricity.
6. East Kentucky Power, in coordination with other Kentucky electric utilities, will request the Governor to declare a statewide Energy Emergency and notify Owen Electric Cooperative, Inc. of this request.
7. Owen Electric Cooperative, Inc., in coordination with East Kentucky Power, will initiate the mandatory load reduction plan on an "as needed" basis.

These Procedures are reviewed with East Kentucky Power on an "as needed" basis.

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997

ISSUED BY: Frank K. Downing TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 353 Dated January 18, 1996

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 6

OWEN ELECTRIC COOPERATIVE

Original SHEET NO. 96

CLASSIFICATION OF SERVICE

RATES SCHEDULE NM – NET METERING

APPLICABILITY

Net metering is available to customer-generators who own, operate and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Owen Electric electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

AVAILABILITY OF NET METERING SERVICE

An eligible customer-generator must be a member of and take electrical service from Owen Electric. Owen Electric will make this service available to customer-generators on a first-come, first-served basis until the cumulative generating capacity of net metered systems reaches one tenth of one percent (0.1%) of the Cooperative's single hour peak load during the previous year.

SERVICE CONDITIONS (TYPE OF SERVICE)

- a. The generating facility shall comply with all of the following requirements:
 - i. The generating facility must have a rated capacity of not more than fifteen (15) kilowatts.
 - ii. The generating facility must be owned and operated by the customer.
 - iii. The generating facility must be located on the customer's premises.
 - iv. The generating facility must be designed and installed to operate in parallel with Owen Electric's electrical distribution system without adversely affecting the quality of service of other customers and without presenting safety hazards to Cooperative customers and Cooperative employees and agents, thereof.
- b. Prior to interconnection, the customer-generator shall complete the Application for Net Energy Metering, execute an Interconnection Agreement for Net Metering Service, enter into a Customer Net Energy Service Agreement, and pay any applicable fees, charges or costs as prescribed within this tariff prior to interconnection with the Owen Electric distribution system.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY

TITLE

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011

SECTION 101

By

Executive Director

OWEN ELECTRIC COOPERATIVE

CLASSIFICATION OF SERVICE

- c. Prior to interconnection, the customer-generator's electrical generating and interconnection equipment shall be installed in accordance with the manufacturer's specifications, shall have been tested by a nationally recognized testing laboratory as having met the testing requirements of IEEE Standard 1547, and shall meet all applicable safety and performance standards established in all applicable local and state building codes. Certification by a licensed electrician shall constitute acceptable proof that the customer-generator's electrical generating facility has been properly installed in accordance with above.
- d. The customer-generator is responsible for all equipment and installation costs associated with its electric generating facility and any modification costs to the facility that may be required by Owen Electric for purposes of safety and reliability.
- e. When construction, modifications, or upgrades to the Owen Electric distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative.
- f. The customer must provide and install a clearly labeled, Owen Electric approved, lockable, visible-break, disconnect switch between the cooperative's distribution system and the customer-generator's electrical generating equipment. This disconnect switch must be accessible to the Cooperative at all times.
- g. Owen Electric maintains the right to disconnect, without liability, the customer-generator for issues relating to safety and reliability.
- h. Owen Electric maintains the right to verify proper installation and inspect the customer-generator's facilities to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.
- i. Owen Electric shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.

DATE OF ISSUE February 25, 2005DATE EFFECTIVE 4/1/2005ISSUED BY [Signature]TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED **PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE****PURSUANT TO 807 KAR 5:011****Section 1(1)**By [Signature]**Executive Director**

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 6

OWEN ELECTRIC COOPERATIVE

Original SHEET NO. 98

CLASSIFICATION OF SERVICE

EQUIPMENT OPERATION

The customer-generator's electrical generating and interconnection equipment shall comply with all applicable safety, performance, and power quality standards established by the Institute of Electrical and Electronic Engineers, the National Electrical Code, and the National Electrical Safety Code.

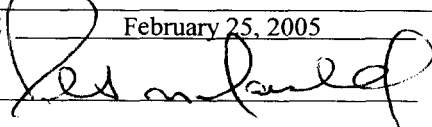

METERING

Net metered electricity shall be measured in accordance with standard metering practices established by Owen Electric using metering equipment capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by Owen Electric.

BILLING AND PAYMENT

For charges collected on the basis of metered registration, Owen Electric shall, for each monthly billing period, determine the net meter registration of the customer-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative for the net

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IN CASE NO.		DATED	
		By	 Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 6

OWEN ELECTRIC COOPERATIVE

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amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the rate applicable to its type or class of electric service.

The customer shall be responsible for payment of any applicable customer charge or other applicable charges.

At no time shall Owen Electric be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between customers or locations.

LIABILITY INSURANCE

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial or other policy) against a loss arising from the use or operation of the customer-generator facilities with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer shall submit evidence of such insurance to Owen Electric with the Application for Net Energy Metering. Owen Electric's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

ADDITIONAL CONTROLS AND TESTS

Owen Electric may install additional controls or meters, or conduct additional tests as it may deem necessary.

NET METERING SERVICE INTERCONNECTION REQUIREMENTS

All customer-generator equipment and installations must comply with the Owen Electric's Technical Requirements for Interconnection, included as part of the Interconnection Agreement for Net Metering Service. The customer-generator's generating facility shall be designed and installed to operate in parallel with Owen Electric's electric distribution system without adversely affecting the operation of equipment and service of the Cooperative and its

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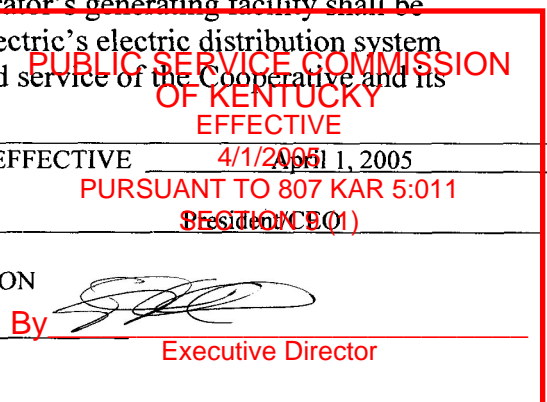
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customers and without presenting safety risks to Cooperative and customer personnel. The customer-generator will own and be responsible for operating the electrical generator and interconnection equipment. The customer-generator will be responsible for any damage done to the Cooperative's equipment due to a failure of the customer-generator's control, safety, or other equipment. The customer-generator will protect and save the Cooperative harmless from all claims for injury or damage to persons or property occurring on the customer-generator's premises, except where the said injury or damage can be shown to have been occasioned solely by negligence on the part of Owen Electric.

APPLICATION AND AGREEMENTS

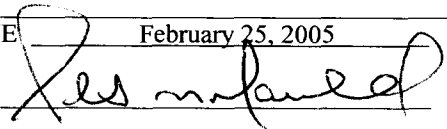

A customer-generator seeking to interconnect an Eligible Electric Generating Facility to the Company's distribution system must submit to the Company the following documents:

- a. Application for Net Energy Metering, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;
- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection; and,
- c. Customer Net Energy Service Agreement, executed prior to interconnection.

The Company may reject an application for demonstrable reliability or safety issues; however, the Company will work with the customer to resolve those issues to the extent practicable.

FEES AND CHARGES

As specified in the Application for Net Energy Metering, the customer-generator must pay a non-refundable application fee of \$50. Should Owen Electric determine that an interconnection impact study is required, the Cooperative will advise the customer of the cost of conducting the study. Upon payment by the customer for cost of the study, Owen Electric will proceed with the interconnection impact study to determine if the installation of the customer's electric generating facility will have a significant impact on the Cooperative's distribution system or on the quality of service to other customers. Should construction or upgrades to East Kentucky Power Cooperative's transmission system or to Owen Electric's distribution system be required in order to interconnect the customer's electric generating facility, additional charges to cover costs incurred by EKPC or Owen Electric shall be

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
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determined by Owen Electric and paid by the customer. The customer shall pay any additional charges, as determined by Owen Electric, for equipment, labor, metering, testing, or inspections requested by the customer, or needed by the Cooperative to interconnect and receive power from the customer-generator's generating facility.

RULES AND REGULATIONS

Service and rates under this schedule are subject to all applicable Owen Electric Rules and Regulations as filed with the Public Service Commission of Kentucky. The Rules and Regulations address general terms and conditions, service conditions, new service procedures, and miscellaneous service charges, and are a part of all contracts for receiving electric service from the Cooperative, whether the service received is based upon a contract, agreement, signed application, or otherwise.

TRANSFERABILITY

A customer-generator generating facility is transferable to other persons or service locations only after notification to Owen Electric has been made and verification that the installation is in compliance with this tariff.

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IN CASE NO. DATED

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011

Resident (1)

By

Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

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OWEN ELECTRIC COOPERATIVE

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Application for Net Energy Metering

This application should be completed as soon as possible and returned to the Cooperative Customer Service representative in order to begin processing the request.

This application is used by the Cooperative to determine the required equipment configuration for the Customer interface. Every effort should be made to supply as much information as possible.

OWNER/APPLICANT INFORMATION

Company: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip _____

Code: _____

Phone _____

Number: _____ Representative: _____

Electric Account Number: _____

Service Location Address: _____

PROJECT DESIGN/ENGINEERING (as applicable)

Company: _____

Contact: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip _____

Code: _____

Phone Number: _____

DATE OF ISSUE February 25, 2005


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ISSUED BY 

TITLE President (CBQ1)

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IN CASE NO. _____ DATED _____

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
President (CBQ1)

Executive Director**

FOR ENTIRE TERRITORY SERVED
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CLASSIFICATION OF SERVICE

ELECTRICAL CONTRACTOR (as applicable)

Company: _____

Contact: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip _____

Code: _____

Phone Number: _____

PV GENERATING SYSTEM

Size _____ kW

Expected Start-Up Date _____

INVERTER DATA (if applicable)

Manufacturer: _____ Model: _____

Kilowatt Rating: _____ Kilovolt-Ampere Rating: _____

Rated Power Factor (%): _____ Rated Voltage (Volts): _____ Rated Amperes: _____

Note: Attach all available calculations, test reports, and oscillographic prints showing inverter output voltage and current waveforms.

DESCRIPTION OF PROPOSED INSTALLATION AND OPERATION

Give a general description of the proposed installation, including a detailed description of its planned location and when you plan to operate the generator.

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FOR ENTIRE TERRITORY SERVED
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ADDITIONAL INFORMATION

In addition to the items listed above, please attach a detailed one-line diagram of the proposed facility, all applicable elementary diagrams, major equipment, (generators, transformers, inverters, circuit breakers, protective relays, etc.) specifications, test reports, etc., and any other applicable drawings or documents necessary for the proper design of the interconnection. Also describe the project's address or grid coordinates.

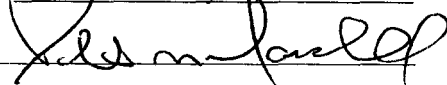
INTERCONNECTION COMPLIANCE & OWNER ACKNOWLEDGEMENT

- Customer shall be solely responsible for obtaining and complying with any and all necessary easements, licenses and permits, or exemptions, as may be required by any federal, state, local statutes, regulations, ordinances or other legal mandates.
- The customer shall submit documentation to the Cooperative that the system has been inspected and approved by the local permitting agency regarding electrical code requirements.
- Customer shall not commence parallel operation of the generating system until written approval of the interconnection has been given by the Cooperative.

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President (CEO)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

By



Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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CLASSIFICATION OF SERVICE

SIGN OFF AREA

The customer agrees to provide the Cooperative with any additional information required to complete the interconnection. The customer shall operate his equipment within the guidelines set forth by the cooperative.

Applicant

Date

ELECTRIC COOPERATIVE CONTACT FOR APPLICATION SUBMISSION AND FOR MORE INFORMATION:

Cooperative contact: _____
Title: _____
Address: Owen Electric Cooperative
P.O. Box 400
Owenton, KY 40359-0400
Phone: (502) 484-3471
Fax: (502) 484-2661
e-mail: _____

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DATE OF ISSUE February 26, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY [Signature]

TITLE President (CEO)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011

President (CEO)

By

[Signature]
Executive Director

FOR ENTIRE TERRITORY SERVED

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OWEN ELECTRIC COOPERATIVE

Original SHEET NO. 106

CLASSIFICATION OF SERVICE

**Interconnection Agreement for
Net Metering Service
Attachment to Cooperative Net Metering Tariff
for
Net Metering Service**

This agreement is between _____ (Customer-Generator) and
Owen Electric Cooperative (Cooperative) and is effective as of _____.

Whereas, Customer-Generator owns or intends to install and own an electric energy generating facility ("Facility") qualifying for "Net Metering" in accordance with Cooperative's currently effective tariff as filed with the Kentucky Public Service Commission, to be located on Customer's premises located at _____
for the purpose of generating electric energy; and

Whereas, Customer-Generator wishes to sell and Cooperative is willing to accept energy produced by the Facility onto its distribution system;

Now, Therefore, the parties agree:

1. **Generating Facility:** Customer-Generator's Facility shall consist of a solar photovoltaic generating facility located on Customer-Generator's premises, with a total capacity of not more than fifteen (15) kilowatts. Said facility will be interconnected and operated in parallel with Cooperative's distribution system, and is intended primarily to offset part or all of Customer-Generator's own electrical requirements.
2. **Term:** This agreement shall commence when signed by both Cooperative and Customer-Generator and terminate with any change in ownership, or by written agreement signed by both parties.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

By

Executive Director

OWEN ELECTRIC COOPERATIVE

CLASSIFICATION OF SERVICE

3. **Interconnection:** Customer-Generator shall provide the interconnection on Customer-Generator's side of the point of common coupling. At Customer-Generator's expense, Cooperative shall make reasonable modifications to Cooperative's system necessary to accommodate Customer-Generator's Facility. The cost for such modifications is due in advance of construction. The net metering system used by Customer-Generator shall include, at Customer-Generator's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative's electric service requirements, the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (specifically IEEE Standard 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems"), and Underwriters Laboratories.

Cooperative's written approval of Customer-Generator's protection-isolation method to ensure generator disconnection in case of a power interruption from Cooperative is required before service is provided under this schedule.

4. **Impact Studies:** The Cooperative shall review the application for net metering service to determine if a detailed system impact study for the proposed project is required. If a system impact study is required, the customer-generator will be advised of the estimated cost of the study, and will be asked to agree to reimburse the Cooperative for these costs once the study is completed. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.
5. **Disconnect Switch:** Customer-Generator shall furnish and install on Customer-Generator's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer-Generator's energy generating equipment from Cooperative's electric service. The disconnect switch shall be located adjacent to Cooperative's meters and shall be of the visible break type in a metal enclosure which can be secured by a padlock. The disconnect switch shall be accessible to Cooperative personnel at all times. Cooperative shall have the right to disconnect the Facility from Cooperative's supply at the disconnect switch when necessary to maintain safe electrical operating conditions or, if in Cooperative's sole judgement, the Facility at any time adversely affects Cooperative's operation of its electrical system or the quality of Cooperative's service to other Customers.

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IN CASE NO. DATED

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE****PURSUANT TO 807 KAR 5:011****SECTION 10.1**

By

Executive Director

OWEN ELECTRIC COOPERATIVE

CLASSIFICATION OF SERVICE

6. **Functional Standards:** Customer-Generator shall furnish, install, operate and maintain in good order and repair, all without cost to Cooperative, all equipment required for the safe operation of the Facility in parallel with Cooperative's system. This equipment shall include, but not limited to, equipment necessary to establish automatically and maintain synchronism with Cooperative's electric supply and a load break switching device that shall automatically disconnect the unit from Cooperative's supply in the event of overload or outage of Cooperative's supply. The facility shall be designed to operate within allowable voltage variations of Cooperative's system. The Facility shall not cause any adverse effects upon the quality of service provided to Cooperative's Customers.
7. **Installation and Maintenance:** Excepting only metering equipment owned by Cooperative, all equipment on Customer-Generator's side of the point of common coupling, including any required disconnect switch and synchronizing equipment, shall be provided, installed, and maintained in satisfactory operating condition by Customer-Generator, and shall remain the property and responsibility of Customer-Generator. Cooperative shall bear no liability for Customer-Generator's equipment or for consequences of its operation or mis-operation. For purposes of gathering research data, Cooperative may at its expense install and operate additional metering and data-gathering devices.
8. **Pre-operation Inspection:** Prior to interconnection, the Facility and associated interconnection equipment shall be inspected and approved by the state electrical inspector and any other governmental authority having jurisdiction.
9. **Access:** Authorized Cooperative employees shall have the right to enter upon Customer-Generator's property for the purposes of operating the disconnect switch and meters and making additional tests concerning the operation and accuracy of its meters.
10. **Merger:** This contract contains the entire agreement between Customer-Generator and Cooperative and may not be changed except by writing signed by both Customer-Generator and Cooperative.

In witness whereof, Cooperative and Customer-Generator have, by their duly authorized representatives, executed this agreement in duplicate as of the day and year first above written.

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE****PURSUANT TO 807 KAR 5:011****Resident (CBO1)**

By

Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 6

OWEN ELECTRIC COOPERATIVE

Original SHEET NO. 109

CLASSIFICATION OF SERVICE

OWEN ELECTRIC COOPERATIVE

BY: _____

TITLE: _____

DATE: _____

[CUSTOMER-GENERATOR NAME]

BY: _____

TITLE: _____

DATE: _____

DATE OF ISSUE February 25, 2005

ISSUED BY 

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

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DATE EFFECTIVE 4/1/2005

TITLE President (BO1)

**PUBLIC SERVICE COMMISSION
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EFFECTIVE**

PURSUANT TO 807 KAR 5:011

By 
Executive Director

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OWEN ELECTRIC COOPERATIVE

Original SHEET NO. 110

CLASSIFICATION OF SERVICE

**Customer Net Energy Service Agreement
Attachment to the Net Metering Tariff
for
Net Metering Service**

1. Scope of Agreement

This Agreement states the conditions for net metering for customer-generators who own, operate, and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Cooperative's electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

2. Definitions

"Cooperative" shall mean Owen Electric Cooperative, the retail electricity supplier serving the customer-generator.

"Customer-generator" means a customer who owns and operates an electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements.

"Electric generating facility" or "facility" means an electric generating facility that is connected in parallel with the electric distribution system; generates electricity using solar energy; and has a rated capacity of not greater than fifteen (15) kilowatts.

"Point of common coupling" means the point where a generating facility is connected to the Cooperative's distribution system.

3. Establishment of Point of Common Coupling

The Cooperative and the customer-generator agree to interconnect the Facility at the Point of Common Coupling in accordance with the Cooperative's rules, regulations, by-laws, rates, and tariffs (the "Rules") all of which are incorporated herein by reference.

4. Interconnection

The customer-generator shall provide all equipment and perform all electrical interconnections on its side of the point of common coupling. The Cooperative will make

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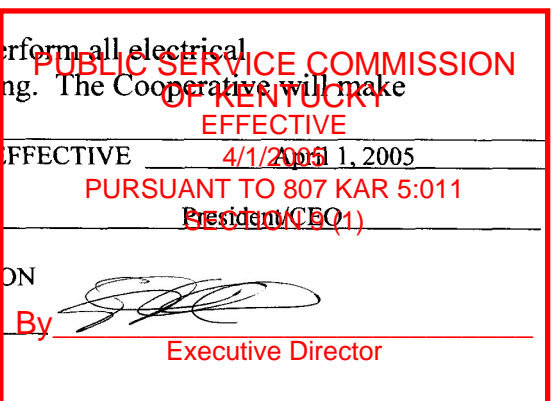
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TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

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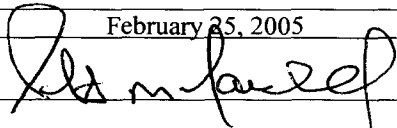

such modifications to the Cooperative's distribution system as are reasonably necessary to accommodate the customer-generator's facility. The customer-generator shall be responsible for the costs of any such modifications and payment shall be due thirty (30) days in advance of construction. The customer-generator shall meet all requirements of the Interconnection Agreement for Net Metering Service and shall ensure, at its own expense, that the Facility includes all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative policies, the National Electric Code, National Electric Safety Code, the Institute of Electrical and Electronic Engineers, the Kentucky State Building Code, and Underwriters Laboratories. The customer-generator shall not commence parallel operation of the Facility until the Cooperative has inspected the Facility, including all interconnection equipment, and issued a written approval which includes a stipulated start date following which operations in parallel are permitted. The Cooperative maintains the right to verify proper installation and inspect the customer-generator's Facility to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.

5. Installation, Operation and Maintenance of Facilities

The customer-generator shall furnish, install, operate and maintain in good order and repair, without cost to the Cooperative, all generating and interconnecting equipment required for the safe operation of the Facility in parallel with Cooperative's electrical distribution system. This includes, but is not limited to, equipment necessary to automatically disconnect the Facility from Cooperative's electrical distribution system in the event of overload or outage of Cooperative's distribution system.

Except for the bi-directional metering equipment owned by the Cooperative, all equipment on the customer-generator's side of the point of common coupling, including the required disconnect device, shall be provided and maintained in satisfactory operating condition by the customer-generator and shall remain the property and responsibility of the customer-generator.

The Facility must be designed to operate within allowable operating standards for Cooperative's electrical distribution system. The Facility must not adversely affect the quality or reliability of service provided to other Cooperative customers. The Cooperative shall have the right to periodically inspect the Facility.

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		By	 Executive Director

**PUBLIC SERVICE COMMISSION
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The Cooperative will bear no responsibility for the installation or maintenance of the customer-generator's equipment or for any damage to property as a result of any failure or malfunction thereof. The Cooperative shall not be liable, directly or indirectly, for permitting or continuing to allow the interconnection of the Facility or for the acts or omissions of the customer-generator or the failure or malfunction of any equipment of the customer-generator's facility that causes loss or injury, including death, to any party.

6. Permits and Compliance with Codes, Standards, Rules, Regulations and Laws

The customer-generator shall file in a timely manner applications for all governmental authorizations and permits that are required for the Facility prior to construction of the Facility. Prior to the initial start-up date, the customer-generator shall obtain all governmental authorizations and permits required for operation of the Facility and shall maintain all required governmental authorizations and permits required for the Facility during the term hereof. The customer-generator shall provide copies of any such authorizations, permits and licenses to the Cooperative upon request. The customer-generator agrees to cause its Facility to be constructed in accordance with the rules and specifications equal to or better than those provided by the National Electrical Safety Code and the National Electrical Code, both codes approved by the American National Standards Institute, in effect at the time of construction.

The customer-generator shall maintain the electric generating system and interconnection facilities in a safe and prudent manner and in conformance with all applicable laws and regulations, and obtain any governmental authorizations and permits required for the construction and operation of the electric generating system and interconnection facilities. The customer-generator shall reimburse the Cooperative for any and all losses, damages, claims, penalties, or liability it incurs as a result of the customer-generator's failure to obtain or maintain any governmental authorizations and permits required for construction and operation of customer-generator's Facility.

7. Responsible Party

The customer-generator shall identify an individual (by name or title) who shall serve as the responsible party for operation and maintenance of the customer-generator Facility. This individual shall be familiar with this Agreement as well as the provisions of any other agreements, rules or regulations that may apply.

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IN CASE NO. DATED

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE****PURSUANT TO 807 KAR 5:011****President CEO**

By

Executive Director

OWEN ELECTRIC COOPERATIVE

CLASSIFICATION OF SERVICE**8. Price, Payment and Credit**

Net metered electricity shall be measured in accordance with standard metering practices established by the Cooperative.

a. Retail Sales to Member/Customer

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the rate applicable to its type or class of electric service.

b. Energy Deliveries to Cooperative

If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

At no time shall the Cooperative be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid. Net Metering Credits are not transferable between customers or locations.

9. Impact Studies and System Modifications

As part of the process of accommodating the interconnection of the customer-generator's Facility to the Cooperative distribution system, the Cooperative shall conduct an initial review that includes a meeting/discussion with the customer-generator to review the application and scope of the project. The Cooperative may conduct internal studies if deemed necessary and at no additional cost to the customer-generator, such as but not limited to the review of capacity issues, system protection, aggregate harmonics analysis, aggregate

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By

Executive Director

OWEN ELECTRIC COOPERATIVE

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CLASSIFICATION OF SERVICE

power factor, and voltage regulation. The initial review will determine if a detailed system impact study for the proposed project is required.

If a system impact study is required, the customer-generator will be advised of the estimated cost of the study and shall reimburse the Cooperative for these costs once the study is completed. Only after the customer-generator has signed the Impact Study Agreement, will the study be conducted. The impact study shall evaluate, in detail, the impact of the proposed interconnection on the safety and reliability of the Cooperative's distribution system, and assesses whether any system modifications are required for interconnection. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator shall reimburse the Cooperative for all costs incurred. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.

10. Interruption or Reduction of Deliveries

The Cooperative may require the customer-generator to interrupt or reduce deliveries as follows: a) when necessary in order to construct, install, maintain, repair, replace, remove, investigate, or inspect any of the Cooperative's equipment or system; or, b) if the Cooperative determines in its sole discretion that curtailment, interruption, or reduction is necessary because of emergencies, abnormal system operation, faulted conditions, or compliance with prudent electrical practices. Whenever possible, the Cooperative shall give the customer-generator reasonable notice of the possibility that interruption or reduction of deliveries may be required.

Notwithstanding any other provision of this Agreement, if at any time the Cooperative determines that either:

- the generating facility may endanger Cooperative personnel, or,
- the continued operation of customer-generator's generating facility may endanger the integrity of Cooperative's electric system,

The Cooperative shall have the right to disconnect the customer-generator's Facility from the Cooperative's distribution system. The customer-generator's Facility shall remain disconnected until such time as the Cooperative is satisfied that the above-referenced condition(s) have been corrected.

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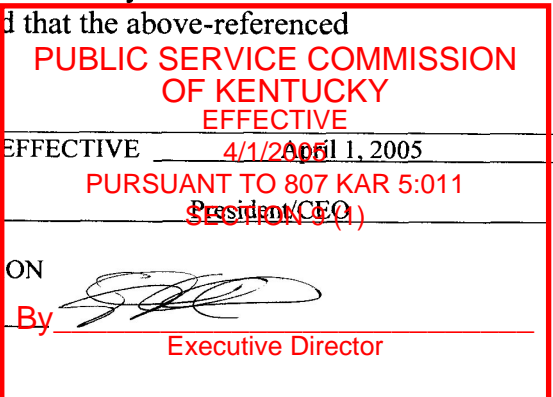
DATE EFFECTIVE 4/1/2005

ISSUED BY 

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED



OWEN ELECTRIC COOPERATIVE

CLASSIFICATION OF SERVICE**11. Indemnity and Liability**

The customer-generator hereby indemnifies and agrees to hold harmless and release the Cooperative and its officers, employees, contractors, and agents and each of the heirs, personal representatives, successors, and assigns of any of the foregoing (collectively, the "Indemnitees") from and against any and all losses, claims, damages, costs, demands, fines, judgments, penalties, obligations, payments, and liabilities, together with any costs and expenses (including without limitation attorneys' fees and out-of-pocket expenses and investigation expenses) incurred in connection with any of the foregoing, resulting from, relating to, or arising out of, or in connection with: a) any failure or abnormality in the operation of the customer's generating Facility or any related equipment; b) any failure of the customer-generator to comply with the standards, specifications, or requirements referenced in this Agreement which results in abnormal voltages or voltage fluctuations, abnormal changes in the harmonic content of the generating facility output, single phasing, or any other abnormality related to the quantity or quality of the power produced by the generating facility; c) any failure of the customer-generator duly to perform or observe any term, provision, covenant, agreement, or condition hereunder to be performed or by or on behalf of the customer or d) any negligence or intentional misconduct of customer related to the operation of the generating system or any associated equipment or wiring.

The customer-generator shall, upon the Cooperative's request, defend any suit asserting a claim covered by this indemnity. The customer-generator shall pay all costs (including reasonable attorneys' fees and costs) that may be incurred by the Cooperative in enforcing this indemnity.

12. Liability Insurance

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial, or other policy) against a loss arising from the use or operation of the customer-generator Facility with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer-generator shall submit evidence of such insurance to the Cooperative with the Application for Net Metered Electrical Generation Service. The Cooperative's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

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DATE EFFECTIVE 4/1/2005

ISSUED BY 

TITLE President (BO1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011

By 
Executive Director

CLASSIFICATION OF SERVICE**13. Equipment Certification**

All inverters and associated interconnection equipment shall have been tested by a Nationally Recognized Testing Laboratory as having met the testing requirements of IEEE Standard 1547. Inverters and associated interconnection equipment listed for generating facility application (up to the size range covered by this Agreement and the Net Energy Metering tariff) listed on the following websites are hereby approved for application and installation under the terms of this Agreement and the terms of the Net Energy Metering Tariff:

List of Approved Equipment

<http://www.dps.state.ny.us/SIRDevices.PDF>

<http://www.fsec.ucf.edu/pvt/buyinstallpv/pvapprovals/approvals1.htm>

http://www.consumerenergycenter.org/cgi-bin/eligible_inverters.cgi

http://www.consumerenergycenter.org/cgi-bin/eligible_pvmodules.cgi

14. Testing and Testing Records

The customer-generator shall provide to the Cooperative all records of testing. These records shall include testing at the start of commercial operation and periodic testing thereafter. Factory testing of the protective systems shall be acceptable. In the case of a factory test, the customer-generator shall provide a written description and certification by the factory of the test, the test results, and the qualification of any independent testing laboratory. In addition, the settings of the equipment being installed are to be approved by the Cooperative prior to operating in parallel with the Cooperative's distribution system.

15. Rights of Access

The Cooperative may send an employee, agent, or contractor to the premises of the customer-generator at any time whether before, during, or after the time the Facility first produce energy to inspect the Facility and observe the Facility's installation, commissioning (including any testing), startup, operation, and maintenance. At any time the Cooperative, its employees, agents, or contractors shall have access to the customer-generator's premises for this or any other reasonable purpose in connection with the interconnection described in this Agreement, the Rules, or to provide service to its customers.

16. Capacity Limit

This Agreement only applies to one or more photovoltaic generation facilities owned by the customer-generator and having a total installed capacity of up to 15 kW. If at any time the

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By

Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011

Resident CEO

OWEN ELECTRIC COOPERATIVE

CLASSIFICATION OF SERVICE

total site capacity of a generating facility previously covered under the terms of this Agreement exceed this capacity limit, the customer-generator is then in default of this Agreement. In this case, the provisions of Article 18, Default, will apply.

17. Disconnection of Facilities

The Cooperative maintains the right to disconnect, without liability, the customer-generator's Facility, and suspend service, in cases where continued operation may endanger persons, the Cooperatives' distribution system, or other property. If the operation of the customer-generator's Facility poses an immediate danger to persons or the public, or the safe and stable operation of the Cooperative's distribution system, the Facility may be disconnected from the distribution system with no prior notice. In other cases, the customer-generator will be provided with an opportunity to correct the situation prior to disconnection. During an unplanned outage of the distribution system serving the customer-generator's Facility, the Cooperative shall have the right to suspend service and disconnect the Facility from the system to effect repairs on the system; in this case, the Cooperative shall use its reasonable efforts to provide the customer-generator with reasonable prior notice.

The customer-generator shall disconnect the facility from the system, or the Cooperative shall have the right to disconnect the Facility from the system, in the case of customer-generator's default under the terms of this Agreement.

18. Default

Any one or more of the following acts or omissions of the customer-generator shall constitute an event of default hereunder:

- Failure to comply with the capacity limit of this Agreement;
- Failure to maintain the requisite levels of liability insurance in full force;
- Failure to install, operate and maintain the generating facility in accordance with all applicable standards, rules, regulations and laws;
- Failure to maintain any records, or submit any reports or test results required hereunder; and/or,
- Failure to perform any of the other covenants and conditions of this Agreement.

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**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE****PURSUANT TO 807 KAR 5:011****President/CEO**

By

Executive Director

CLASSIFICATION OF SERVICE

Upon the occurrence of any of these events of default, the Cooperative may take any one, or more, or all, of the following actions:

Give the customer-generator a written notice specifying the event of default and requiring it to be remedied within thirty (30) days from the date of notice;

If the event of default is not timely remedied, a) terminate this agreement, effective two (2) days after giving the customer-generator notice of termination, and b) disconnect the Facility in accordance with the provisions of Article 17.

19. Metering

Metering equipment shall be capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer-generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by the Cooperative.

20. Application and Agreements

A customer-generator seeking to interconnect an eligible electric generating facility to the Cooperative's distribution system must submit to the Cooperative the following documents in addition to this Agreement:

- a. Application for Net Metered Electrical Generation Service, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;
- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection.

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OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011

President/CEO

By

Executive Director

CLASSIFICATION OF SERVICE

The Cooperative may reject an application for demonstrable reliability or safety issues; however, the Cooperative will work with the customer to resolve those issues to the extent practicable.

21. Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) customer-generator may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the customer-generator to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the customer-generator at least thirty (30) days notice in the event that there is a material change in an applicable law, or any requirement of the Cooperative's wholesale electric suppliers or of any transmission utility, independent system operator or regional transmission organization having responsibility for the operation of any part of the system.

22. Severability

If any portion or provision of this Agreement is held or adjudged for any reason to be invalid or illegal or unenforceable by any court of competent jurisdiction, such portion shall be deemed separate and independent, and the remainder of this Agreement shall remain in full force and effect.

23. Amendment

This Agreement may be amended only upon mutual agreement of the parties, which amendment will not be effective until reduced to writing and executed by the parties.

24. Independent Contractors

The parties hereto are independent contractors and shall not be deemed to be partners, employees, franchisees or franchisers, servants or agents of each other for any purpose whatsoever under or in connection with this Agreement.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY

TITLE

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE****PURSUANT TO 807 KAR 5:011****President (BO)**

By

Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 6

OWEN ELECTRIC COOPERATIVE

Original SHEET NO. 120

CLASSIFICATION OF SERVICE

25. Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the State of Kentucky. Venue for any action arising under or in connection with this Agreement shall be in the Owen County Circuit Court.

26. Notices

Notices given under this Agreement are deemed to have been duly delivered if hand delivered or sent by United States certified mail, return receipt requested, postage prepaid, to:

(a) If to the Cooperative:

Owen Electric Cooperative

P.O. Box 400

Owenton, KY 40359-0400

(b) If to the customer-generator:

The above-listed names, titles, and addresses of either party may be changed by written notification to the other.

27. Assignment

This Agreement and all provisions hereof shall inure to and be binding upon the respective parties hereto, their personal representatives, heirs, successors, and assigns. Customer-generator shall not assign this Agreement or any part hereof without the prior written consent of the Cooperative, and such consent shall be within the sole discretion of the Cooperative. Any unauthorized assignment may result in default under the terms of this Agreement.

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ISSUED BY [Signature]

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

PURSUANT TO 807 KAR 5:011

SECTION 3(1)

By [Signature]

Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 6

OWEN ELECTRIC COOPERATIVE

Original SHEET NO. 121

CLASSIFICATION OF SERVICE

28. Signatures/Agreement Execution

IN WITNESS WHEREOF, the Parties have caused this Agreement to be signed by their respective duly authorized representatives.

OWEN ELECTRIC COOPERATIVE

BY: _____

TITLE: _____

DATE: _____

[CUSTOMER-GENERATOR NAME]

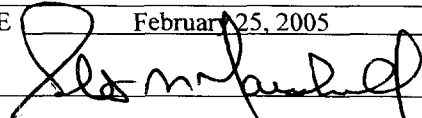
BY: _____

TITLE: _____

DATE: _____

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TITLE President (BO1)

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By 
Executive Director